

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Mining Resources, Inc.

API NO. 15-163-22,091 00-00

ADDRESS P.O. Drawer 298

COUNTY Rooks

Oberlin, KS 67749

FIELD Wildcat U.S. 24

**CONTACT PERSON James R. Betts, President

PROD. FORMATION LKC

PHONE 913/ 475-2154

LEASE J. Griebel

PURCHASER Koch Oil Company

WELL NO. 2-17

ADDRESS P.O. Box 2239

WELL LOCATION SE SW SW/4

Wichita, KS 67201

990' Ft. from West Line and

DRILLING Circle M Drilling

330' Ft. from South Line of

CONTRACTOR

ADDRESS P.O. Box 128

the SW/4 SEC. 17 TWP. 7-S RGE. 19-W

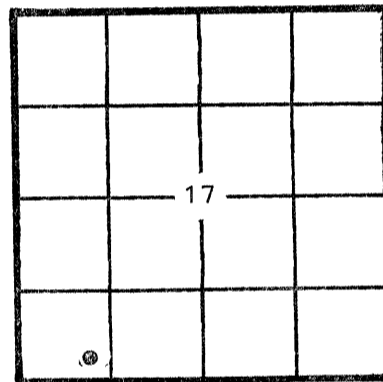
Oberlin, KS 67749

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3582' PSTD 3544'

SPUD DATE 7/5/83 DATE COMPLETED 9/26/83

ELEV: GR 2013 DF KB 2018

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 244'. DV Tool Used? yes, drilled out at 1500'

AFFIDAVIT

STATE OF KANSAS, COUNTY OF DECATUR SS, I, James

R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE J. Griebel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF September, 19 83, AND THAT

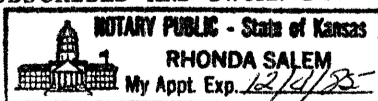
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PETRO-MINING RESOURCES, INC.

(S) James R. Betts, President

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF October, 19 83.



Rhonda Salem NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION OCT 24 1983 CONSERVATION Wichita

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Toronto - Squeezed	4 SSB's/ft	3197'		3198'
LKC - A Zone - Squeezed	4 SSB's/ft	3214'		3216'
LKC - G Zone - Squeezed	4 SSB's/ft	3318'		3320'
LKC - H Zone - Squeezed	4 SSB's/ft	3346'		3350'
LKC - I Zone	4 SSB's/ft	3368'		3374'
LKC - J Zone	4 SSB's/ft	3388'		3392'
LKC - K Zone - Squeezed	4 SSB's/ft	3400'		3406'
Marmaton - Squeezed	4 SSB's/ft	3427'		3429'
Arbuckle - Squeezed	4 SSB's/ft	3472'		3478'
Arbuckle - Squeezed	4 SSB's/ft	3479'		3481'
Arbuckle	4 SSB's/ft	3484'		3490'
Arbuckle	4 SSB's/ft	3502'		3505'

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	60/40 poz	165	2% gel, 3% CC
Production	7 7/8"	4 1/2"	9.5#	3579.05	60/40 poz	200	8% salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NA		AS ABOVE		

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3479'	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,170 gals of 15%/20%/28% HCL or acetic acid used on all zones (as above)	
cement squeeze was performed with polymer, substance, and/or cementing materials and performed by Dowell and/or Allied Service Companies	
Date of first production testing	Producing method (flowing, pumping, gas lift, etc.) Gravity
	pumping
RATE OF PRODUCTION PER 24 HOURS	Oil testing bbls. Gas MCF Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations