

NP 78315

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE
OPERATOR Baird Oil Co. API NO. 15-163-22,060-00-00
ADDRESS Box 7 Logan, KS 67646 COUNTY Rooks FIELD LOCUST GROVE SE
** CONTACT PERSON Jim R. Baird PROD. FORMATION Reagan Sand
PHONE (913) 689-7456
PURCHASER American Petrofina LEASE Griebel
ADDRESS Box 2159 Dallas, Texas WELL NO. 'A' #1
WELL LOCATION NW SE NE
DRILLING Abercrombie Drilling, Inc. 1660 Ft. from N Line and
CONTRACTOR 801 Union Center 990 Ft. from E. Line of
ADDRESS Wichita, KS 67202 the NE (Qtr.) SE 1/4 TWP 7S RGE 19W.

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT table with 4x4 grid and '17' in the center.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3458' PBSD
SPUD DATE 5/26/83 DATE COMPLETED 6-21-83
ELEV: GR 1995 DF 1998 KB 2000
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200.27' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

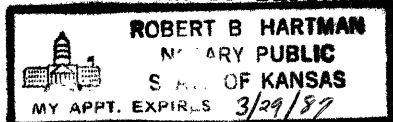
A F F I D A V I T
Jim R. Baird

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July, 1983.



Signature of Robert B. Hartman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

** The person who can be reached by phone regarding any questions concerning this information.

REGISTRATION STATE CORPORATION COMMISSION

07-14-1983 JUL 14 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

Baird Oil Co.

LEASE Gräebel 'A' #1 SEC. 17 TWP. 7S RGE. 19W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	209	SAMPLE TOPS:	
Shale & Sand	209	955		
Sand & Shale	955	1504	Anhydrite	1504'
Anhydrite	1504	1538	B/Anhyd.	1538
Shale	1538	2268		
Lime & Shale	2268	2475		
Shale & Lime	2475	2976		
Lime	2976	3446		
Granite Wash	3446	3458		
Rotary Total Depth	3458			
<u>Tops</u>	<u>Sample</u>	<u>Log</u>		
Anhy	1504 +496	1506 +494		
B/Anhy	1538 +462	1538 +462		
Topeka	2937 -937	2938 -938		
Heebner	3136 -1136	3136 -1136		
Toronto	3163 -1163	3164 -1164		
Lansing	3178 -1178	3179 -1179		
Shale	3299 -1299	3300 -1300		
B/KC	3399 -1399	3386 -1386		
Reagan SD	3433 -1433	3431 -1431		
Granite Ws	3438 -1438	3438 -1438		
RTD	3458 -1458	3458 -1458		
DST #1 (3106-3130) 30-45-60-45 IFP: 52-74 FFP: 105-169 ISIP: 1080 FSIP: 1059 Rec. 6' heavy oil, 354' muddy water-				
DST #2 (3134-3171) 30-30-30-30 IFP: 49-49 FFP: 19-49 ISIP: 295 FSIP: 147 Rec. 5' oil spotted mud				
DST #3 (3203-3227) 30-45-60-45 IFP: 31-52 FFP: 74-116 ISIP: 1175 FSIP: 1154 Rec. 400' gas in pipe; 112' clean gassy oil; 186' of froggy muddy oil				
DST #4 (3225-3244) 30-45-60-45 IFP: 52-127 FFP: 169-275 ISIP: 1122 FSIP: 1069 Rec. 888' of gas in pipe; 536' of clean gassy oil; 211' of muddy oil; 25' oily gassy watery mud				
DST #5 (3242-3265) 30-45-30-45 IFP: 63-243 FFP: 296-391 ISIP: 1144 FSIP: 1133 Rec. 630' of gas in pipe; 310' of clean gassy oil; 62' sli. mud cut oil; 496' of salt water				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	180	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3457'	Mud Fl.	500 g.	
					50-50 poz.	50	2% gel, 12 1/2# Gils
					Common	200	18% Salt, .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Shot type	Depth interval
			1		3433 & 3435

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% intensifying, non-swelling acid 600 gal. 15% INS	3433 & 3435

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-23-83	pumping	26.6
RATE OF PRODUCTION PER 24 HOURS	Gas	Water
OH 24 bbls.	3 bbls.	3 1/10 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
vent	3433 & 3435	

Productivity Test - 6-30-83

15-163-22060-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co., Inc. LEASE NAME Griebel "A" #1 SEC. 17 TWP. 7S RGE. 19 W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #6 (3294-3325) 45-45-60-45 IFP: 29-39 Rec. 100' of gas in pipe; 3' clean	FFP: 49-59	ISIP: 951	FSIP: 941	
DST #7 (3321-3345) 30-45-60-45 IFP: 68-157 Rec. 633' of gas in pipe; 440' of	FFP: 196-285	ISIP: 902	FSIP: 804	
DST #8 (3343-3364) 45-45-60-45 IFP: 49-49 Rec. 64' of oil cut mud	FFP: 59-68	ISIP: 755	FSIP: 501	
DST #9 (3359-3390) 45-45-30-45 IFP: 31-31 Rec. 40' of OCM	FFP: 42-42	ISIP: 158	FSIP: 137	
DST #10 (3430-3446) 45-60-45-60 IFP: 21-21 Rec. 31' of muddy oil; 31' of oil	FFP: 31-31	ISIP: 1048	FSIP: 1038	
DST #11 (3170-3198) 30-45-60-45 IFP: 108- FSIP: 1136 Rec. 402 of GIP; 340' wtr. w/a scum of oil; 124' of hvy	246 FFP: mud & wtr oil & mud	285-452 cut oil; cut oil	ISIP: 1165 558' of muddy	