

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5352
Name: BAIRD OIL COMPANY
Address P.O. BOX 428
LOGAN, KS 67646
City/State/Zip
Purchaser:
Operator Contact Person: JIM BAIRD
Phone (913) 689-7456
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
6-12-96 6-17-96 6-17-96
Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,278 ^{00-00 plugged 6-17-96}
County ROOKS
Apx SW- NE - NW - Sec. 17 Twp. 7S Rge. 20W E

ORIGINAL

1090 Feet from S (circle one) Line of Section
1440 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name RISELEY "B" Well # 4
Field Name _____
Producing Formation _____
Elevation: Ground 2190' KB 2195'
Total Depth 3707' PBTB _____
Amount of Surface Pipe Set and Cemented at 261.55 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Part 2-16-98 v.c.
(Data must be collected from the Reserve Pit)

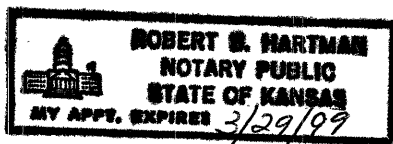
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled off site _____
Operator Name 8-27-96
Lease Name AUG 27 1996 License No. _____
Quarter Sec. Twp. S Rng. E/W
County ROOKS Docket No. MICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Baird
Title Exec Vice-Pres Date 8/22/96
Subscribed and sworn to before me this 22 day of Aug, 1996.
Notary Public Robert B. Hartman
Date Commission Expires 03/29/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name BAIRD OIL COMPANY Lease Name RISELEY "B" Well # 4
 Sec. 17 Twp. 7S Rge. 20W East County ROOKS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Heebnet</i>	<i>3372</i>	<i>-1177</i>
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<i>Toronto</i>	<i>3396</i>	<i>-1201</i>
List All E.Logs Run:		<i>hensing</i>	<i>3411</i>	<i>-1216</i>
<i>Gamma Ray-Neutron-Caliper</i>		<i>BKC</i>	<i>3610</i>	<i>-1415</i>
		<i>Arbuckle</i>	<i>3644</i>	<i>-1449</i>
		<i>TD</i>	<i>3707</i>	<i>-1512</i>

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	261.55'	60/40 poz	170	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

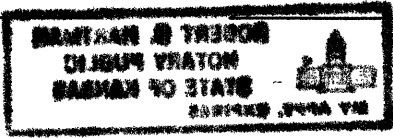
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<i>N-A</i>			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



Bard Oil Co Inc
Riseley B-4

ORIGINAL

Dst #1

(3381-3408)

30-30-30-30

Toronto

IF: 17-26

ISIP: 655[#]

FF: 20-26

FSIP: 639[#]

Recovery: 5' mud sli Trace of oil

Dst #2

(3406-3446)

30-30-0-0

Top of Lansing

IF: 19-21

ISIP: 735[#]

FF: None

FSIP: None

Recovery: 5' mud sli Trace of oil

Dst #3

3502-3521

90' zone

30-30-0-0

IF: 16-23

ISIP: 801[#]

FF: None

FSIP: None

Recovery: 10' Mud

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 1996

CONSERVATION DIVISION
WICHITA, KS

Dst #4

(3650-3665) Arbuckle

45-45-45-45

ORIGINAL

IF: 15-22

ISIP: 682[#]

FF: 23-35

FSIP: 495[#]

Recovery: 35' clean oil
5' Muddy oil

Dst #6

(3650-3683) Arbuckle

45-45-45-45

IF: 18-34

ISIP: 798[#]

FF: 38-48

FSIP: 703[#]

Recovery: 35' clean oil 29° Gravity
62' Muddy oil

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 1996

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

103837 06/11/1996

PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
SEITY "B" 4	ROOKS	KS	SANE
CONTRACTOR	JOB PURPOSE	TICKET DATE	
	CEMENT SURFACE CASING	06/11/1996	
CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
4605 ANTHONY MARTIN			COMPANY TRUCK
			FILE NO. 09301

Riseley 190402 2361.46
Riseley B#4 - Cement Surface Casing

DIRECT CORRESPONDENCE TO:

BAIRD OIL CO., INC.
BOX 7
LOGAN, KS 67646

P O BOX 428
HAYS KS 67601
913-625-3431

DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT				
00-117 MILEAGE CEMENTING ROUND TRIP	120	MI	2.85	342.00
	1	UNT		
01-016 CEMENTING CASING	261	FT	585.00	585.00
	1	UNT		
30-503 WOODEN PLUG	8	5/8 IN	95.00	95.00
	1	EA		
04-136 CEMENT - 40/60 POZMIX STANDARD	170	SK	7.90	1,343.00
06-121 HALLIBURTON-GEL 2X	300	LB	.00	N/C
09-406 ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00
07-210 FLOCELE	49	LB	1.65	70.95
00-207 BULK SERVICE CHARGE	181	CFT	1.35	244.35
00-306 MILEAGE CMTG MAT DEL OR RETURN	431.460	TMI	.95	409.89

INVOICE SUBTOTAL

3,237.19

DISCOUNT-(BID)

971.14

INVOICE BID AMOUNT

2,266.05

*-KANSAS STATE SALES TAX

79.23

*-HAYS CITY SALES TAX

16.18

pd to 12/1/96
015160

Invoice No. 103837 Acct. No. 04605

2361.46

2 6/23/96

P 6/27/96

Riseley

190402

2361.46

Riseley

B#4 - cement surface casing

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$2,361.46

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth (20) day after date of invoice. Customer agrees to pay interest



DATE PAGE NO.

6-11-96

1

Oil Company: *Oil Company* WELL NO. # *4* LEASE *Riseky 'B'* JOB TYPE *8 5/8" Surface Csg.* TICKET NO. *103827-8*

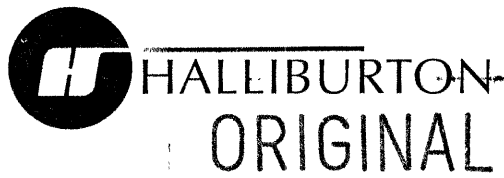
VOLUME (BBL) (GAL) # PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

VOLUME (BBL)	VOLUME (GAL)	# PUMPS	T	C	PRESSURE (PSI)	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
								Called out - Job ready @ 2300 hrs.
								ON Loc. - Reg @ 2300 - Rig drg. @ 171 Ft.
								Setup Equip - Discuss Job Procedure -
								Hole Cut to 266' - Rig Circ.
								Start pulling DP
								Start 8 5/8" Csg.
								Csg. @ 261' - Hook up to Circ.
								Rig Start Circ.
								Hookup to PT
	3.0	5.0				125		Start 5 bbl. water w/ 1/8" Gel
	4.0					150		Start mixing 40/60 - 2% Gel - 3% C.C. - 1/4" Floccle
								60 sks. mixed - Wheel valve ON mixer
								Plugged off w/ Cement -
	4.0					175		Start mixing Cmt. (Shut down 22 min.)
	3.5	40.0				100		Finish mixing Cement
								Close in Csg. - Release 8 5/8" Top Plug
	4.0					100		Start disp.
	2.5	15.6				125		Rug down
								Close in Csg. - Rig jet Cellar
								Cmt. IN Cellar
								Wash up - Rack up - Complete TRTs.
								Job Completed

Thank you
Eldon, Nick, Tim

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
103563	06/17/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RISELEY "B" 4		ROOKS		KS	GAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS		ADERCROMBIE DRLG		PLUG TO ABANDON	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
044605	GARY FISHER			COMPANY TRUCK	09688

DIRECT CORRESPONDENCE TO:

BAIRD OIL CO., INC.
BOX 7
LOGAN, KS 67646

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	120	MI	2.85	342.00 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00 *
030-503	WOODEN PLUG	8.625	IN	95.00	95.00 *
		1	EA		
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	1	HR	130.00	130.00 *
		1	TRK		
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	130.00	N/C *
		1	TRK		
504-136	CEMENT - 40/60 POZMIX STANDARD	215	SK	7.90	1,698.50 *
506-121	HALLIBURTON-GEL 2%	400	LB	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	6	SK	18.60	111.60 *
507-210	FLOCELE	54	LB	1.65	89.10 *
500-207	BULK SERVICE CHARGE	231	CFT	1.35	311.85 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	552.120	TMI	.95	524.51 *

INVOICE SUBTOTAL

RECEIVED
KANSAS CORPORATION COMMISSION

3,697.56

DISCOUNT- (BID)

INVOICE BID AMOUNT

1,035.29-

2,662.27

*-KANSAS STATE SALES TAX

*-HAYS CITY SALES TAX

CONSERVATION DIVISION
WICHITA, KS

130.45

26.62

015188

2819.34

Invoice NO. 103563 Riseley B#4

R 7/02/96

P 7/17/96

Riseley

190402

2819.34

Riseley B#4-Cement. to plug well

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$2,819.34

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.