NOTICE OF INTENTION TO DRILL

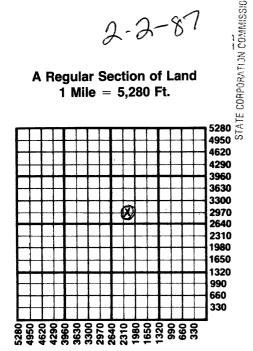
Till - In res		(see rules on	reverse side) $1/2$ 22 $9/2$ $0/2$
Starting DateFebr	month day	1987 year	API Number 15— 163-22, 9/2-00-00 150'Eof center
OPERATOR: License #	04981	ic.	SW SW NE sec 21. Twp. 7. s, Rg 20. X West
	1428		2970 Ft. from South Line of Section
Golden		80402-1428	Ft. from East Line of Section
William William	m Goff	00402-1420	(Note: Locate well on Section Plat on reverse side)
(303) 52K		•••••	Nearest lease or unit boundary line339feet
Phone		•••••	CountyRooks
CONTRACTOR: License #.	ing /	•••••	Lease Name J. Bellerive Well # . 1
CONTRACTOR: License # 9087 Name Hays, Kansas			Ground surface elevation2035
only/Suite Hillian Hillian		•••••	Domestic well within 330 feet:yes X_no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:yesXno
$\frac{X}{}$ Oil ${}$ SWD	Infield	X Mud Rotary	Depth to bottom of fresh water 100 ft.
Gas Inj	Pool Ext.	Air Rotary	Depth to bottom of usable water 1150 1000
OWWO Expl	X Wildcat	Cable	Surface pipe by Alternate: 1 2 _X
If OWWO: old well info as follows:			
If OWWO: old well info as fol	lows:		Surface pipe planned to be set
If OWWO: old well info as fol Operator			Surface pipe by Alternate: 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	•••••		Conductor pipe required 57700
Operator			Surface pipe by Atternate: 200 Surface pipe planned to be set 200 Conductor pipe required 3700 Projected Total Depth 3700 feet Formation Arbuckle
Operator	Old Total Depth		Projected Total Depth3700 feet
Operator Well Name Comp Date I certify that well will compl Date 1/30/87 Si For KCC Use:	Old Total Depth ly with K.S.A. 55-1 ignature of Operat	101, et seq., plus eventua or or Agent M.M.M.	Projected Total Depth 3700 feet Formation Ar buckle filly plugging hole to KCC specifications.

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

> DIVISION 130

2-2-87

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

Notify District office before setting surface casing.

Set surface casing by circulating cement to the top.

- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238