

MC

FORM MUST BE FILED EFFECTIVE DATE: 9-25-90 State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

FORM C-1 4/90 NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 09/18/90 NW NW NW Sec 16 Twp 07 S Rg 20 East West

OPERATOR: License # 7419 4950 feet from South Line of Section 4950 feet from East Line of Section

Name: ALCONA OIL CO. Address: 2908 Hilcrest Drive City/State/Zip: HAYS, KS 67601 Contact Person: Dean Lesage Phone: 913-628-2899

County: ROOKS Lease Name: RISLEY Well# B. #2 Field Name: Unknown

CONTRACTOR: License # 4083 Name: WESTERN KANSAS DRILLING

Is this a Prorated Field? yes XX no Target Formation(s): Arbuckle Nearest lease or unit boundary: 330 Ground Surface Elevation: N/A 2180 feet MSL Domestic well within 330 feet: yes XX no Municipal well within one mile: yes XX no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 1175 Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required: XXXXXXXXXX Projected Total Depth: 3700 Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: well XX farm pond other

Well Drilled For: Well Class: Type Equipment: XX Oil Inj XX Infield XX Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes

If OWWO; old well information as follows: Operator: Well Name: Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes XX no If yes, total depth location:

DWR Permit# Will Cores Be Taken? yes XX no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 09/19/90 Signature of Operator or Agent: [Signature]

FOR KCC USE: API # 15- 163-23,117-00-00 Conductor Pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: [Signature] 9-20-90 EFFECTIVE DATE: 9-25-90 This authorization expires: 3-20-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

SEARCH, INC. STATE CORPORATION COMMISSION

SEP 21 1990

CONSERVATION DIVISION

9-20-90

WALTON 9/20/90

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; -File Completion Form ACO-1 within 120 days of spud date; -File acreage attribution plat according to field proration orders; -Notify appropriate district office 48 hours prior to workover or re-entry; -Submit plugging report (CP-4) after plugging is completed; -Obtain written approval before disposing or injecting salt water.

16 2 2000

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

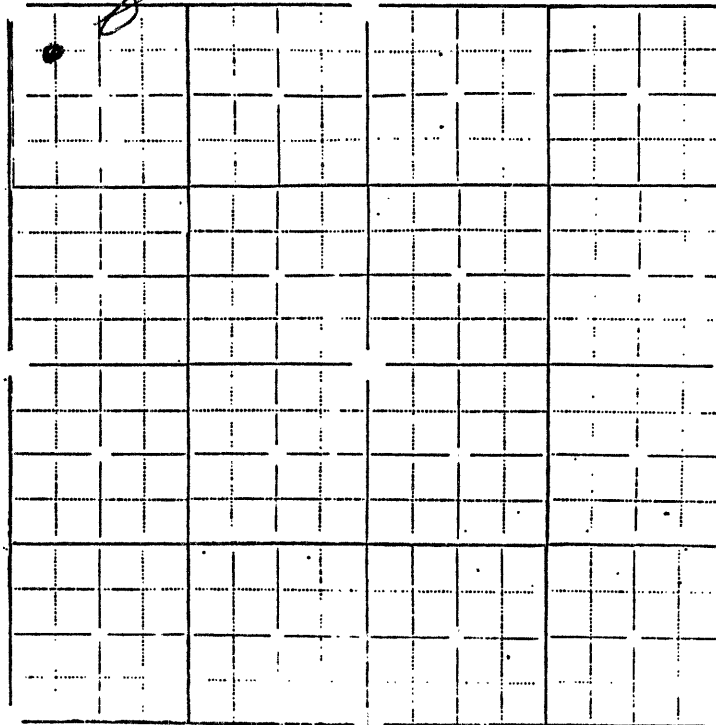
State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR 7419 ALCONA OIL CO LOCATION OF WELL: NW NW NW  
 LEASE RISLEY 4950 feet north of SE corner  
 WELL NUMBER B #2 4950 feet west of SE corner  
 FIELD Unknown Sec. 16 T 07 R 20 ~~SE~~W  
 COUNTY \_\_\_\_\_ Rooks  
 NO. OF ACRES ATTRIBUTABLE TO WELL \* IS SECTION \_\_\_\_\_ REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE NW IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

non-prorated field \*

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent \_\_\_\_\_

Date 09/19/90 Title SEARCH, INC. / AS AGENT