

FOR KCC USE:

EFFECTIVE DATE: 10-20-91

DISTRICT # 4

SEA? Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

P.V. SKM FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 10-16-91  
month day year

Spot East  
.NW.-NW.-NE... Sec .16... Twp .7S. S. Rg .20. X West

4950' FSL feet from South / NW-NE line of Section  
2310' FEL feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rooks

Lease Name: Ross Well #: #1

Field Name: unknown

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: unknown feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 850'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: none

Projected Total Depth: 3650'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well X farm-pond ... other

DWR Permit #: will file

Will Cores Be Taken?: yes X no

If yes, proposed zone: N/A

OPERATOR: License # 5352  
Name: Baird Oil Company  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Contact Person: Jim Baird  
Phone: 913-689-7457

CONTRACTOR: License #: 30684  
Name: Abercrombie RTD, Inc

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... DWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If DWMO: old well information as follows:

Operator: N/A

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: N/A

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling-rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-14-91 Signature of Operator or Agent: [Signature] Title: Executive Vice President

FOR KCC USE: 163-23, 185-00-00  
API # 15-  
Conductor pipe required 1100 feet  
Minimum surface pipe required 200 feet per Alt. # 2  
Approved by: [Signature] 10-15-91  
This authorization expires: 4-15-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.



CONSERVATION DIVISION  
WICHITA, KS

OCT 14 1991

10-14-91

KANSAS CORPORATION COMMISSION

RECEIVED

16 2 2000

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Baird Oil Company  
 LEASE Ross  
 WELL NUMBER #1  
 FIELD unknown

LOCATION OF WELL: COUNTY Rooks  
 4950' FSL feet from south/north line of section  
 2310' FEL feet from east/west line of section  
 SECTION T6 TWP 7S RG 20W

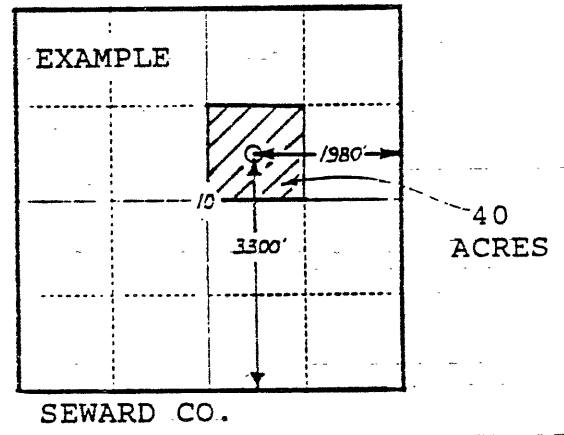
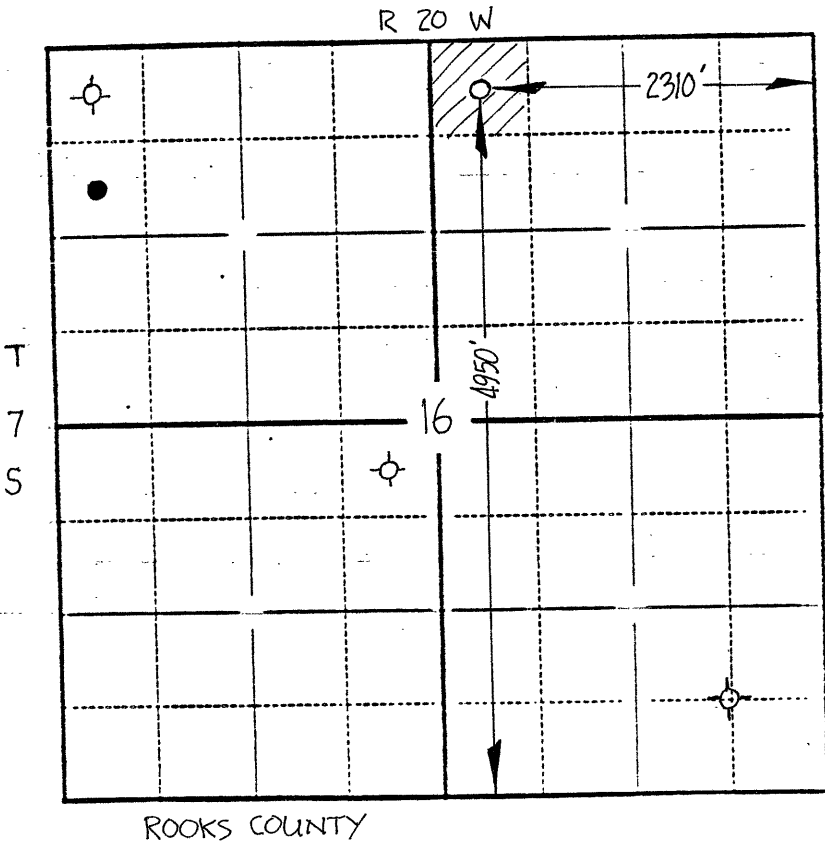
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE NW - NW - NE

IS SECTION  REGULAR or  IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

