## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

7	* NW CE NE 21. 7 East
Expected Spud Date April 1989	* .NW .SE .NE .Sec .21: Twp7. s, Rg .20 x West
month day year	2620
9.4004	test from South line of Soction
OPERATOR: License # .04981	990 feet from East line of Section
Name: Cholla Resources, Inc.	(Note: Locate well on Section Plat Below)
Address: 1641 California Street, Ste. #400	*
City/State/Zip: Denver, CColorado 80202	County: Rooks
Contact Person: William Goff	Lease Name: Bellerive Well #: 2-21
Phone: (303) -623-4565	tease watte: Well #: 2.21
Pnone:	Field Name: Wildcat
. 0241	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:8241	Target Formation(s): Arbuckle
Name: Emphasis Oil Operations	Nearest lease or unit boundary:990!
	Ground Surface Elevation:2030 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
	Municipal well within one mile: yes .X. no
X Oil Inj Infield X Mud Rotary	Depth to bottom of fresh water:
Gas Storage Pool Ext Air Rotary	
•	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:200
	Length of Conductor pipe required: $N/A$
If CMMO: old well information as follows:	Projected Total Depth:3600'
Operator:	Formation at Total Depth: Arbuckle
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well X farm pond other
	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes $\overset{X}{\dots}$ no	Will Cores Be Taken?: yes .X. no
If yes, total depth location:	
7. 7007 10101 1000110111 111111111111111	If yes, proposed zone:
	· * * · · · · · · · · · · · · · · · · ·
. AFFIDAVI	* WAS: SW-SW-NE, 2970'FSL, 2310'FEL
The undersigned hereby affirms that the drilling, completion and ev	
et. seq.	render programs of this well will comply with K.S.A. 55-101,
It is agreed that the following minimum requirements will be met:	
<ol> <li>The appropriate district office shall be notified before s</li> </ol>	etting surface pipe:
<ol><li>The minimum amount of surface pipe as specified above shall</li></ol>	be set by circulating cement to the top: in all cases surface
pipe shall be set through all unconsolidated materials blu	is a minimum of 20 feet into the underlying formation.
<ol> <li>If the well is dry, a plugging proposal shall be submitted</li> </ol>	to the district office. An agreement between the operator
and the district office on plug length and placement is ne	cessary prior to plugging.
4. The appropriate district office will be notified before we	ell is either plugged or production casing is cemented in;
<ol><li>If an Alternate II completion, production pipe shall be cen of spud date. In all cases, notify district office prior</li></ol>	mented from below any usable water to surface within 120 days
I hereby certify that the statements made herein are true and to	to any cementing.
	the best of my knowledge and belief.
Date:3-31-89 Signature of Operator or Agent:	
	Title Agent
S280 RECEIVED FO	R KCC USE:
SPATE PABBASA THAN AMBINDS	R KCC USE:
4950 STATE CORPORATION COMMISSION APPORTATION APPORTAT	R KCC USE: 180N 1 # 15- 163- 23,039 -00-00
4950 STATE CORPORATION COMMISS 4950 AP 4620 AP 4290	R KCC USE: 180N 1 # 15- 163- 23,039 -00-00 1 moductor pipe required NONE feet
4950 STATE CORPORATION COMMISS 4950 APR 3 155 Miles	R KCC USE:  100   1 # 15- 163-23,039 -00-00   Inductor pipe required NONE feet per Alt N 6
4950 STATE CORPORATION COMMISSION 4950 APR 3 135 Miles	R KCC USE:  180N  1 # 15- 163-23,039 -00-00  Inductor pipe required NONE feet  nimum surface pipe required 200' feet per Alt. N 2  proved by: LKM 4-4-89 ORIS Rayo: 3-29-89
4950 STATE CORPORATION COMMISSION 4950 4620 4290 3960 APR 3 136 Million 3630 APR 3 136 Million 3630 APR 3 136 Million AP	R KCC USE:  100 I # 15- 163-23,039 -00-00 point of the surface pipe required None feet per Alt. None proved by:  1
4950 STATE CORPORATION COMMISSION APR 3 1950 MI CONSERVATION DIVISION CONSERVATION DIVISION	R KCC USE:  IMAN  I # 15- 163-23,039 -00-00  Inductor pipe required NONE feet  nimum surface pipe required 200' feet per Alt. X 2  proved by: LKM 4-4-89 ORIG RC10:3-29-89  FECTIVE DATE: 4-3-89  is authorization expires: 9-29-89
4950 STATE CORPORATION COMMISSION 4620 4290 APR 3 158 Mi Apr 3300 APR 3 158 Mi Apr 3300 APR 3 158 Mi Apr 32970 CONSERVATION DIVISION 2310 Wichita, Kansas 6	R KCC USE:  180N  1 # 15- 163-23.039 -00-00  1 minum surface pipe required _NONE_ feet per Alt. X 2  1 proved by: LKM 4-4-89 ONE Rayo:3-29-89  1 proved by: 4-3-89  1 proved by:
1980   STATE CORPORATION COMMISSION   APR   3 150 Miles   APR	R KCC USE:  180N  1 # 15- 163-23.039 -00-00  1 minum surface pipe required _NONE_ feet per Alt. X 2  1 proved by: LKM 4-4-89 ONE Rayo:3-29-89  1 proved by: 4-3-89  1 proved by:
4950 STATE CORPORATION COMMISSION 4950 APR 3 156 Min Apr 3 3960 APR 3 156 Min Apr 3 3000 APR 3 156 Min A	R KCC USE:  180N  1 # 15- 163-23.039 -00-00  1 minum surface pipe required _NONE_ feet per Alt. X 2  1 proved by: LKM 4-4-89 ONE Rayo:3-29-89  1 proved by: 4-3-89  1 proved by:
4950 4950 4950 4950 4960 3960 3960 3630 3300 2970 2640 2310 1980 1650 1320  STATE CORPORATION COMMISS AP COMMISS AP CONSERVATION DIVISION Wichita, Kansas 6 Sp	R KCC USE:  ION  I # 15- 163-23,039 -00-00  I # 15- 163-23,039 -00-00  Inductor pipe required NONE feet per Alt. X 2  proved by: LKM 4-4-89 ORIG ROW 3-29-89  FECTIVE DATE: 4-3-89  Its authorization expires: 9-29-89  his authorization void if drilling not started within months of effective date.)  Agent: Quadrate: Agent:
4950 4950 4950 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990	R KCC USE:  I # 15- 163-23,039 -00-00  I # 15- 163-23,039 -00-00  Inductor pipe required None feet per Alt. X 2 proved by: LKM 4-4-89 ORIG Rayo:3-29-89  FECTIVE DATE: 4-3-89  It is authorization expires: 9-29-89  his authorization void if drilling not started within months of effective date.)  ud date: Agent:   REMEMBER TO:
4950 4950 4950 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 3300 - File Drill Pit	R KCC USE:  I # 15- 163-23,039 -00-00  I # 15- 163-23,039 -00-00  Inductor pipe required NONE feet per Alt. X 2 proved by: LKM 4-4-89 ORIG Rayo:3-29-89  FECTIVE DATE: 4-3-89  It is authorization expires: 9-29-89  his authorization void if drilling not started within months of effective date.)  ud date: Agent:  REMEMBER TO:  Application (form CDP-1) with Intent to Drill:
1950   4950	R KCC USE:  IMPN  I # 15- 163-23,039 -00-00  I # 15- 163-23,039 -00-00  Inductor pipe required _NONE _ feet per Alt.  X   2    proved by: _LKM 4-4-89
1950   4950	R KCC USE:  IMPN  I # 15- 163-23,039 -00-00  I # 15- 163-23,039 -00-00  Inductor pipe required _NONE _ feet per Alt.  X   2    proved by: _LKM
4950 4950 4960 3960 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330 - File Drill Pit - File Completion - File acreage at - Notify appropri - Submit plugging	R KCC USE:  INON  I # 15- 163-23.039 -00-00  Inductor pipe required _NONE feet  proved by: _LKM 4-4-89
4950 4950 4960 3960 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330 - File Drill Pit - File Completion - File acreage at - Notify appropri - Submit plugging	R KCC USE:  IMPN  I # 15- 163-23,039 -00-00  I # 15- 163-23,039 -00-00  Inductor pipe required _NONE _ feet per Alt.  X   2    proved by: _LKM