

RELEASED FROM CONFIDENTIAL  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**  
 CONFIDENTIAL

RECEIVED  
 FEB 27 2003  
 Form ACO-1  
 September 1999  
 Form Must Be Typed  
**KCC WICHITA ORIGINAL**

Operator: License # 5363  
 Name: BEREXCO, INC.  
 Address: PO BOX 20380  
 City/State/Zip: WICHITA, KS 67208-0380  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: GARY MISAK  
 Phone: ( 316 ) 265-3311  
 Contractor: Name: DUKE DRILLING CO., INC.  
 License: 5929

Wellsite Geologist: MARVIN HARVEY  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-29-02</u>	<u>12-09-02</u>	<u>01-10-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21494-00-00  
 County: KIOWA COUNTY, KS  
C-1-N2-N1/2 NW Sec. 19 Twp. 30 S. R. 18  East  West  
370 feet from S / N (circle one) Line of Section  
1460 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: GREENLEAF GMC Well #: 3-19A  
 Field Name: ALFORD

Producing Formation: ALTAMONT  
 Elevation: Ground: 2179' Kelly Bushing: 2192'  
 Total Depth: 5124 Plug Back Total Depth: 4950  
 Amount of Surface Pipe Set and Cemented at 772 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** APR 1 EOL 3.3.03  
 (Data must be collected from the Reserve Pit)

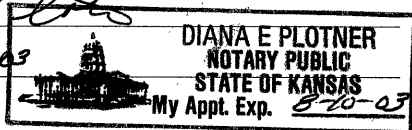
Chloride content 14,000 ppm Fluid volume 2000 bbls  
 Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry L. M... [Signature]  
 Title: Division Engineer Date: 2-26-03  
 Subscribed and sworn to before me this 26<sup>th</sup> day of February,  
2003  
 Notary Public: [Signature]  
 Date Commission Expires: Aug 19 2003



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

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FEB 27 2003 Side Two

ORIGINAL

Operator Name: BEREXCO, INC. KCC WICHITA Lease Name: GREENLEAF GMC Well #: 3-19A
Sec. 19 Twp. 30 S. R. 18 East West County: KIOWA COUNTY, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, acoustic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY, MICRORESISTIVITY, SONIC BOND LOG

RELEASED FROM CONFIDENTIAL
Log Formation (Top), Depth and Datum Sample
Name Top Datum
TOP 3937 (-1745)
HEEB 4188 (-1996)
TOR 4209 (-2107)
BRNLM 4368 (-2176)
LANSING 4385 (-2193)
KANSAS CITY 4662 (-2470)
MARM 4816 (-2624)
FT. SCOTT 4927 (-2735)
MISS 5005 (-2813)

KCC FEB 25 2003 CONFIDENTIAL

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include CONDUCTOR, SURFACE, and PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes details for 2 and 4 shot intervals.

Table with 4 columns: TUBING RECORD, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes tubing size 2 3/8" and production data.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4858-66



*Green Leaf*  
3-19  
CONFIDENTIAL

*Well File*

FEB 17 2002

ORIGINAL  
COPY

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FEB 27 2003

SALES OFFICE:  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

RELEASED FROM

Invoice

CONFIDENTIAL

<b>Bill to:</b> BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208  KCC FEB 25 2003 CONFIDENTIAL	904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		212038	12/16/02	5468	12/10/02
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Green Leaf		3-19A	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
		T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	180	\$13.74	\$2,473.20 (T)
D203	60/40 POZ (COMMON)	SK	20	\$7.84	\$156.80 (T)
C195	FLA-322	LB	136	\$7.50	\$1,020.00 (T)
C221	SALT (Fine)	GAL	993	\$0.25	\$248.25 (T)
C321	GILSONITE	LB	903	\$0.60	\$541.80 (T)
C194	CELLFLAKE	LB	43	\$2.00	\$86.00 (T)
C302	MUD FLUSH	GAL	250	\$0.75	\$187.50 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F241	FLOAT SHOE REGULAR, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	374	\$1.30	\$486.20
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

**Sub Total:** \$9,885.25  
**Discount:** \$2,940.23  
**Discount Sub Total:** \$6,945.02  
**Tax Rate:** 6.30%      **Taxes:** \$294.39  
 (T) Taxable Item      **Total:** \$7,239.41

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL

FEB 27 2003

FIELD ORDER 5468



INVOICE NO.
Date 12-10-02
Customer ID

Subject to Region	REC WICHITA	
Lease GREEN LEAF	Well # 319	Legal 18-305-19W
County KEOWA	State KS	Station PROT

CHARGE

BEREXCO INC KCC	Depth 14" x 15.5"	Formation	Shoe Joint 44.56 LID Baffle	
FEB 25 2003	Casing 5/2	Casing Depth 5123	TD 5124	Job Type 5/2 L.S. NEW WELL
Customer Representative	Treater T-SABA			

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AFE Number	PO Number
------------	-----------

Materials Received by X *Jason Burns*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	180 SKS	AA2 (PREM)	✓			
D-203	20 SKS	6040 Poz	✓			
C-195	136 lbs	PLA-322	✓		RELEASED	
C-221	993 lbs	SAIT	✓		FROM	
C-321	903 lbs	CALSONITE	✓		CONFIDENTIAL	
C-194	43 lbs	CECEPLATE	✓			
C-302	250 GAL	MUD FLUSH	✓			
C-303	250 GAL	SUPPL FLUSH	✓			
F-101	10 EA	TURBOLISER 5/2	✓			
F-241	1 EA	FLOOT SHOE REG. "	✓			
F-171	1 EA	L.D. PLUG & Baffle "	✓			
E-107	200 SKS	CEMENT SERV. CHARGE				
E-100	40 ME	UNITS 1 way MILES 40				
E-104	374 TM	TONS MILES				
R-211	1 EA	EA. 5124' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
R-702	1 EA	CSG. SUBMER RENTAL				
		DISCOUNTED PRICE + TAXES			7,031.27	6,945.02

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



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KCC  
FEB 25 2003  
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TREATMENT REPORT

ORIGINAL RECEIVED  
FEB 27 2003  
KCC WICHITA

Field Order # **5168** Station **PRATT** **RELEASED** Casing **5 1/2** Depth **5123** County **KIOWA** State **Ks**  
 Type Job **5 1/2 L.S. NEW WELL** FROM Formation Legal Description **18305-19W**

PIPE DATA		PERFORATION DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>180SKS AA2</b>	RATE	PRESS	ISIP	
Depth <b>5123</b>	Depth	From	To	Pre-Paid <b>180 PLA-322 1090 SOIL</b>	Max		5 Min.	
Volume	Volume	From	To	Post <b>SOIL 1/4" CELL PLOW</b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <b>15#/GAL 1.44 FT3</b>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Mud Flush <b>SUPER F</b>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>6 Bbls 6 Bbls</b>	Gas Volume		Total Load	

Customer Representative Station Manager **D. AUREY** Treater **T. SEBA**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
18:30					ONLOC w/rel's & SAFETY MEG
					RUN 122 JTS 5 1/2 14" & 15.5" CSG
					P.S.H. 28' LID WT=44 SO CENT. 1-3-5-7-9-11-13-15-17-19
19:50					CSG ON BOTTOM & DEEP BALL
20:00					Hook up TO CSG & BROOK CKE W/ETA
20:45				6	START PUMPERS PRO PLUS 110S
			3		Bbls H <sub>2</sub> O
			6		Bbls M.F.
			3		Bbls H <sub>2</sub> O
			6		Bbls S.F.
			3		Bbls H <sub>2</sub> O
			46.16		START MEG & PUMP 180SKS AA-2 15#/GAL
			10		SHUT DOWN RELEASE PLUG
					CLEAR PUMP & LINES
			45		START DISP TEE OVERHEATING
					SHUT DOWN
					Hook up TO BG PUMP
12:00			126+		LAND PLUG W/ETA PUMP
					RELEASE & HOLD -
					JO3 COMPLETE
					THANKS JO3

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Well File  
KCC

DEC 04 2002

COPY ORIGINAL

FEB 25 2003



CONFIDENTIAL

SALES OFFICE: RECEIVED SALES & SERVICE OFFICE:

105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

FEB 27 2003

10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

KCC WICHITA

ACIDIZING - FRACTURING - CEMENTING

### Invoice

<b>Bill to:</b>		904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208			211117	11/30/02	5459	11/26/02
<b>Service Description</b>						
Cement						
<b>Lease</b>				<b>Well</b>		
Green Leaf				3-19A <i>GM</i>		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	K. McGuire	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
ID201	A-CON BLEND (COMMON)	SK	195	\$13.00	\$2,535.00 (T)
D200	COMMON	SK	150	\$10.25	\$1,537.50 (T)
C310	CALCIUM CHLORIDE	LBS	1074	\$0.75	\$805.50 (T)
C195	CELLFLAKE	LB	70	\$1.85	\$129.50 (T)
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00 (T)
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F113	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
E107	CEMENT SERVICE CHARGE	SK	345	\$1.50	\$517.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	556	\$1.25	\$695.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,135.00

**Discount:** \$2,276.00

**Discount Sub Total:** \$5,859.00

**Tax Rate:** 6.30% **Taxes:** \$257.38

(T) Taxable Item

**Total:** \$6,116.38

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FROM  
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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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DEC 04 2002 ORIGINAL



INVOICE NO.  
Date 11-26-02  
Customer ID

Subject to Correction  
Lease GREENLEAF  
County KIOWA  
Depth  
Formation  
Well # 3-19A  
State KS  
Legal 19-30S-1BW  
Station PRATT

RECEIVED FEB 27 2003 FIELD ORDER 5459

CHARGE

BEEFEX CO. INC. KCC

Shoe Joint 42'  
Casing 8 5/8 Casing Depth 772 TD 775' Job Type 8 5/8 SURFACE NEW WELL  
Customer Representative KEN Treater T. SEBA

CONFIDENTIAL

AFE Number PO Number

Materials Received by X *Kenneth M. Seba*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	95 SKS	A-CON (Commons)	✓			
D-200	100 SKS	Common	✓			
C-310	834 lbs	Calcium CHLORIDE	✓	RELEASED		
C-195	70 lbs	CELL PLATE	✓	FROM		
F-203	1 EA	IFV PLATE TYPE 8 5/8	✓	CONFIDENTIAL		
F-183	1 EA	TOP RUBBER PLUG "	✓			
F-113	1 EA	8 5/8 BASKET	✓			
D-200	50 SK	COMMON CEMENT	✓			
C-310	240 lb.	CALCIUM CHLORIDE	✓			
E-104	188 TM	BULK DELIVERY				
E-107	50 SK	CEMENT SERV. CHARGE				
E-107	295 SKS	CEMENT SERV. CHARGE				
E-100	40 mi	UNITS 1way MILES 40				
E-104	556 TM	TONS MILES				
R-202	1 EA	EA. 772' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
DISCOUNTED PRICE =				5859.00		
+ TAXES						

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TOTAL

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FEB 27 2003

TREATMENT REPORT

ORIGINAL



KCC

FEB 25 2003

Customer ID	KCC WICHITA	Date	11-26-02
Customer	BEREXCO INC.	Lease No.	
Lease	GREEN LEAF	Well #	3-19A

Field Order #	3429	Station	PRATT	Casing	8 5/8	Depth	772'	County	KIOWA	State	Ks
Type Job	8 5/8 SURFACE NEW WELL		Formation			Legal Description	19-30S-18W				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8	Tubing Size		Shots/Ft		Rate	Press	ISIP
Depth	772.61	Depth		From	To	Max		5 Min.
Volume		Volume		From	To	Min		10 Min.
Max Press		Max Press		From	To	Avg		15 Min.
Well Connection		Annulus Vol.		From	To	HHP Used		Annulus Pressure
Plug Depth	250	Packer Depth		From	To	Gas Volume		Total Load

Customer Representative	KCP	Station Manager	D. Avey	Treater	T. Seba
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					Called out 11-30-02
1330					ON LOC WITHK'S & SAFETY MTG Run 18 JTs 23" 8 5/8 CSG Run INSERT FLOOR, BASKET ON BOTTOM #17
					Drop Ball, Break CERE. MIX CEMENT
1500	250		94	5	195 SK. A-COW 3% CC, 1/4" C.F.
	200		21	5	100 SK. COMMON 3% CC, 1/4" C.F.
			115		SHUT DOWN - RELEASE PLUG
	0		0	6	START DUST.
1530	500		46.7	4	PLUG DOWN - RELEASE - FROM HZL
					DID NOT CERE CEMENT
					Run 60' 1" TUBING - SPACK OUT
1815					RELEASED FROM CONFIDENTIAL Pump 50 SK. Common 3% CC CERE CEMENT
1900					JOB COMPLETE THANKS - KEVIN