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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RELEASED

FROM

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-3878
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Dave Goldak

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/18/03 01/29/03 01/30/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21888-00-00
County: Seward
C NW/4 SW/4 Sec. 17 Twp. 31 S. R. 32 East West
1980 feet from ~~SW~~ (circle one) Line of Section
660 feet from ~~SW~~ ~~W~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) ~~NEX~~ ~~SEX~~ ~~NWX~~ SW

Lease Name: 3M Farms Well #: 3-17
Field Name: Shamrock NE
Producing Formation: N/A

Elevation: Ground: 2868' Kelly Bushing: 2873'
Total Depth: 5540' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 1721' 8 5/8 @ Feet
1720' KB
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA'd 2-17-03 ELL*
(Data must be collected from the Reserve Pit)
Chloride content 4,700 ppm Fluid volume 1,750 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Roscoe L. Mendenhall Date: 02/11/03
Petroleum Engineer

Subscribed and sworn to before me this 11th day of February

19 2003.

Notary Public: Ginger L. Kelley

Date Commission Expires: July 1, 2004 (Ginger L. Kelley)

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: 3M Farms Well #: #3-17
 Sec. 17 Twp. 31S S. R. 32W East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Formation	Sample Top E-Log Top
Heebner Shale	4155 -1282 4152 -1279
Lansing	4259 -1386 4256 -1383
Swope	4740 -1867 4767 -1864
Marmaton LS	4873 -2000 4876 -2003
Cherokee Shale	5043 -2170 5040 -2167
Atoka	5344 -2471 5340 -2467
Morrow Shale	5369 -2496 5365 -2492
Chester	5467 -2594 5462 -2589

List All E. Logs Run:
 High Resolution Induction Log.
 Spectral Density Dual Spaced Neutron Log.
 Micro Log.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24# - J-55	1720' KB	390 sx. A-con light cement, followed by 150 sx. common cement, all containing 3% CaCl ₂ and 1/4# sx. sealoflake		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plugging	225 sx. 60/40 pozmix cement, containing 6% gel as follows: 100 sx. @ 3300', 50 sx. @ 1750', 40 sx. @ 520' & 10 sx. from 40' to surface. Plug mousehole w/10 sx. - rathole w/15 sx.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

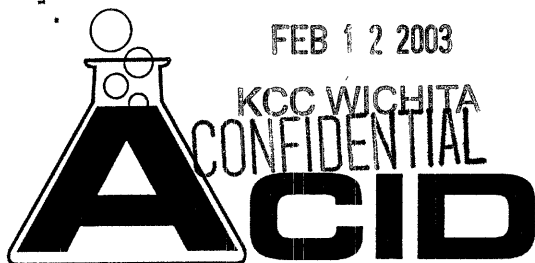
Production Interval _____

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File

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KCC WICHITA
CONFIDENTIAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

SERVICES, LLC

ACIDIZING - FRACTURING - CEMENTING

FROM
CONFIDENTIAL Invoice

Surface

Bill to:		8094100	Invoice	Invoice Date	Order	Order Date
STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202			301086	1/24/03	5682	1/19/03
Service Description						
Cement						
Lease				Well		
3M Farms				3-17		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Mendenhall	S. Frederick	New Well		Net 30	

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ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
D201	A-CON BLEND (COMMON)	SK	390	\$13.08	\$5,101.20 (T)
C310	CALCIUM CHLORIDE	LBS	1383	\$0.75	\$1,037.25 (T)
C194	CELLFLAKE	LB	127	\$2.00	\$254.00 (T)
F113	CENRRALIZER 8 5/8" X 12 1/4"	EA	3	\$101.00	\$303.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
E107	CEMENT SERVICE CHARGE	SK	540	\$1.50	\$810.00
E701	BALL INJECTOR	EA	1	\$275.00	\$275.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1016	\$1.30	\$1,320.80
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00

Sub Total: \$12,865.75

Discount: \$3,821.22

Discount Sub Total: \$9,044.53

Tax Rate: 6.30% Taxes: \$396.56

(T) Taxable Item Total: \$9,441.09

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO. 5682
Date 1-19-03
Customer ID

Subject to Correction

ORIGINAL
FIELD ORDER 5682

Lease 3 M FARMS Well # 3-17 Legal 17-31s-32W
County SEWARD State KS Station LIBERAL

CHARGE

STELBAR OIL CORP

Depth Formation Shoe Joint 44
Casing 8 5/8 Casing Depth 1720 TD 1722 Job Type SURFACE CASING NEW
Customer Representative RUSCOE MENDENHALL Treater Shawn FREDERICK

AFE Number PO Number

Materials Received by X W. C. Gray

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 SKS	COMMON CMT	✓			
D201	390 SHS	A-CON BLEND (COMMON)	✓			
C310	1383 LB	CALCIUM CHLORIDE	✓			
C194	127 LB	CELLFLAKE	✓			
F113	3 EA	CENTRALIZER 8 5/8 X 12 1/4	✓			
F123	1 EA	BASKET 8 5/8	✓			
F145	1 EA	TOP RUBBER CMT PLUG 8 5/8	✓			
F193	1 EA	COARSE SIZES - REGULAR 8 5/8	Did not use			
F233	1 EA	FLAPPER INSERT FLOAT 8 5/8	✓			
E107	540 SKS	CMT SERVICE CHARGE				
R701	1 EA	CEMENT HEAD RENTAL				
E100	40 miles	UNITS /WAY MILES 40				
E104	1,016 TONS	TONS 1,016 MILES				
R204	1 EA	EA. FIRST 4 HRS PUMP CHARGE				
DISCOUNTED TOTAL						9044.53
PLUS TAX						9170.53

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FEB 10 2003
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

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CONFIDENTIAL

FEB 12 2003

TREATMENT REPORT



KCC WICHITA

Customer ID	Date
Customer STELBAR OIL CORP	1-19-03
Lease 3M FARMS	Lease No. 3-7
	Well # 3-17

Field Order # 5682	Station LIBERAL, KS	Casing 8 5/8	Depth 1720	County SEWARD	State KS
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Type Job SURFACE CASING CMT	Formation	Legal Description 17-31s-32W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shot/Ft		Acid 390 SKS Common	A-CON	RATE	PRESS	ISIP
Depth 1720	Depth	From	To	Pre-Pad 150 SKS Common	Max			5 Min.
Volume	Volume	From	To	Bad 106.5 BLS DISP	Min			10 Min.
Max Press	Max Press	From	To	Frac KCC	Avg			15 Min.
Well Connection 8 5/8	Annulus Vol.	From	To	Flush FEB 10 2003	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

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Customer Representative ROSCOE MENDENHALL	Station Manager DICK MORRES	Treater Shaun Frederick
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Service Units	# 26	# 108	44	72	36	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ON LOCATION
1135					PRE-JOB SAFETY MEETING
1140					RIG UP PUMP TRUCK
1430					START IN WITH CASING / F.I.E.
1740					CASING ON BOTTOM / RIG UP P.C.
1745					CIR W/ REL
1750					THROUGH CIR / HOOK LINES TO P.T.
1751	1000				PSI TEST
1755	250		194	4.8 BPM	PUMP 390 SKS A-CON @ 11.7 #
1841	150		31	4 BPM	PUMP 150 SKS COMMON @ 15.6 #
1850					SHOT DOWN / DROP PLUG
1851	50		106.5	4 BPM	PUMP DISP
1907	350		106.5	4 BPM	DISP CEMENT CIR TO PIT 60 SKS
1915	475		106.5	2 BPM	SLOW RATE
1923	1100		106.5	2 BPM	LAND PLUG
1924					RELEASE FLOAT - HELD NOT HOLD
2000					JOB COMPLETE
					THANK YOU FOR USING ACID SERVICES
					SHAUN / DAVE / DICK



Well File
ORIGINAL COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Plugging

Bill to:			8094100	Invoice	Invoice Date	Order	Order Date
STELBAR OIL CORPORATION				301133	1/31/03	5685	1/29/03
155 N MARKET #500				Service Description			
WICHITA, KS 67202			KCC	Cement			
			FEB 10 2003 <i>sa</i>				
			CONFIDENTIAL	Lease		Well	
				3M Farms		3-17	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	W.C. Craig	S. Frederick		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$7.84	\$1,764.00 (T)
C320	CEMENT GELL	LB	776	\$0.25	\$194.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	388	\$1.30	\$504.40 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$3,612.90

Discount: \$903.22

Discount Sub Total: \$2,709.68

Tax Rate: 6.30% **Taxes:** \$170.71

(T) Taxable Item

Total: \$2,880.39

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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ORIGINAL

INVOICE NO. 5685
Date 1-29-03
Customer ID

Subject to Correction

FIELD ORDER

5685

Lease 3 m FARMS	Well # 3-17	Legal 17-315-32W
County SEWARD	State KS	Station LIBERAL KS
Depth	Formation	Shoe Joint
Casing	Casing Depth	TD
Customer Representative	Treater	Job Type PTA NEW WCU

CHARGE

STELBAR RECEIVED

FEB 12 2003

KCC WICHITA

Shawn FREDERICK

Materials Received by X W.C. Craig R.C.S

AFE Number	PO Number
------------	-----------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SWS	60/40 POZ	✓	KCC		
C320	776 LB	CEMENT GEL	✓	FEB 10 2003		
CONFIDENTIAL						
E107	225 SWS	CMT SERVICE CHARGE				
E100	1 EA	UNITS 1 EA MILES 40				
E104	388 TM	TONS MILES				
R400	1 EA	EA. 1 PUMP CHARGE 2 hrs				
DISCOUNTED TOTAL PLUS TAX						2709.68

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ORIGINAL

CONFIDENTIAL FEB 12 2003 KCC WICHITA

FEB 10 2003

TREATMENT REPORT



Customer ID CONFIDENTIAL Date

Customer STELBAR 1-29-03

Lease 3m FARMS Lease No. 3-17 Well #

Field Order # 5485 Station LIBERAL Casing Depth County SEWARD State KS

Type Job PTA Formation Legal Description 17-315-32W

Table with 4 main sections: PIPE DATA, PERFORATING DATA, FLUID USED, and TREATMENT RESUME. Includes columns for Casing Size, Tubing Size, Shots/Ft, Depth, Volume, Max Press, Well Connection, Plug Depth, Rate, Press, ISIP, and Gas Volume.

Customer Representative Station Manager Dick MORRIS Treater Shawn FREDERICK

Service Units 108 24 36 20

Main log table with columns: Time, Casing Pressure, Tubing Pressure, Bbls. Pumped, Rate, Service Log. Contains detailed operational notes and pressure data from 2000 to 2305.

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