

RELEASED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita, Kansas 67220
Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temporary
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Categorical)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/20/03 10/27/03 10/28/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 187-21023-0000
County: Stanton
WASENA Sec. 17 Twp. 29 S. R. 40 East West
1950 feet from S / (circle one) Line of Section
4600 330 1600 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Martin "AE" Well #: 1
Field Name: wildcat

Producing Formation: _____
Elevation: Ground: 3316 Kelly Bushing: 3325
Total Depth: 5630 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1688 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 600 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 1/23/04
Subscribed and sworn to before me this 23rd day of January,
2004.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KENNETH S. WHITE Lease Name: Martin "AE" Well #: 1
 Sec. 17 Twp. 29 S. R. 40 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron Porosity Micro Log Dual Induction Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4966</td> <td>-1641</td> </tr> <tr> <td>Morrow Shale</td> <td>5089</td> <td>-1764</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5395</td> <td>-2070</td> </tr> <tr> <td>**Mississippi</td> <td>5601</td> <td>-2276</td> </tr> <tr> <td colspan="3">**Sample Top</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4966	-1641	Morrow Shale	5089	-1764	Lower Morrow Marker	5395	-2070	**Mississippi	5601	-2276	**Sample Top		
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**Sample Top																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./7 Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1688'	Lite	470	3% CC
					Common	150	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

11174

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

well file

SERVICE POINT:

Calley

DATE <i>6/2/03</i>	SEC. <i>17</i>	TWP. <i>29s</i>	RANGE <i>40w</i>	CALLED OUT	ON LOCATION <i>6:30 PM</i>	JOB START <i>9:20 AM</i>	JOB FINISH <i>10:15 AM</i>
LEASE <i>MARTIN (A/E)</i>	WELL # <i>1</i>	LOCATION <i>Johanson 3s 1/2 E S1/4</i>			COUNTY	STATE	
OLD OR <u>NEW</u> (Circle one)		RELEASED					

RECEIVED
JAN 2 6 2004

CONTRACTOR <i>MurFin #25</i>	
TYPE OF JOB <i>CMT 9 3/4 SURFACE - CSG</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>1687</i>
CASING SIZE <i>9 3/4 24#</i>	DEPTH <i>1697</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>1000</i>	MINIMUM <i>150</i>
MEAS. LINE	SHOE JOINT <i>43</i>
CEMENT LEFT IN CSG. <i>43</i>	
PERFS.	
DISPLACEMENT <i>105.04 BBL</i>	

OWNER <i>Sam</i>
CEMENT
AMOUNT ORDERED
<i>470 sks Lite + 39.00 lb # Flo Seal</i>
<i>150 sks Class A + 39.00</i>

CONFIDENTIAL
KCC WICHITA

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>Max</i>
# <i>300</i>	HELPER <i>Wayne</i>
BULK TRUCK	
# <i>214</i>	DRIVER <i>Fuzzy</i>
BULK TRUCK	
# <i>344</i>	DRIVER <i>Don</i>

COMMON <i>150 sks</i>	@ <i>8.35</i>	<i>1252.50</i>
POZMIX	@	
GEL	@	
CHLORIDE <i>20 sks</i>	@ <i>30.00</i>	<i>600.00</i>
<i>Lite weight 470 sks</i>	@ <i>7.35</i>	<i>3454.50</i>
<i>Flo Seal 118#</i>	@ <i>1.40</i>	<i>165.20</i>
	@	
	@	
	@	
HANDLING <i>620</i>	@ <i>1.15</i>	<i>713.00</i>
MILEAGE <i>50/sk/mi</i>		<i>1550.00</i>

JAN 23 2004

TOTAL *7739.20*

REMARKS:

CONFIDENTIAL

SERVICE

CMT 9 3/4 CSG with 470 sks Lite + 150 sks Com Displace 105 BBL Land Plug Flat Head Cement Did Circulate ✓

DEPTH OF JOB <i>1697</i>		
PUMP TRUCK CHARGE	<i>1130.00</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>50 MI</i>	@ <i>3.50</i>	<i>175.00</i>
PLUG <i>8 3/4 Rubber</i>	@	<i>100.00</i>

TOTAL *1405.00*

CHARGE TO: *Kenneth S. White*
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>1-8 3/4 Slip Joint 5/16</i>	@	<i>215.00</i>
<i>1-8 3/4 AFU Insert</i>	@	<i>325.00</i>
<i>7-9 3/4 Cent. pullers</i>	@ <i>55.00</i>	<i>385.00</i>
<i>1-8 3/4 Cement Basket</i>	@	<i>180.00</i>

TOTAL *885.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *John Schwarz*

PRINTED NAME _____

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

14266

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

RELEASED FROM Federal Tax I.D.#

SERVICE POINT: Oakley

DATE 10-28-03 SEC 17 TWP 29S RANGE 40W CALLED OUT ON LOCATION 12:45 PM JOB START JOB FINISH 4:00 PM LEASE Martin AE WELL # 1 LOCATION Johnson 35-1/2E-4S COUNTY Stanton STATE Kan OLD OR NEW (Circle one)

RECEIVED

JAN 26 2004

KCC WICHITA

CONTRACTOR Muf Fin Dls Co #25 TYPE OF JOB PTA HOLE SIZE 7 7/8 T.D. 5632' CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE 4 1/2 xH DEPTH 3000' TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT

OWNER Same CEMENT AMOUNT ORDERED 240 SKS 60/40 per 6 1/2 Cel, 1/4 # Flo-Seal COMMON 144 SKS @ 8.35 1,202.40 POZMIX 96 SKS @ 3.80 364.80 GEL 12 SKS @ 10.00 120.00 CHLORIDE Flo-Seal 60 # @ 1.40 84.00 HANDLING 240 SKS @ 1.15 276.00 MILEAGE 54 per SK/mile 600.00 TOTAL 2,647.20

EQUIPMENT

PUMP TRUCK CEMENTER Walt # 102 HELPER Walt BULK TRUCK # 218 DRIVER Lennie BULK TRUCK DRIVER

JAN 23 2004

REMARKS:

SERVICE

CONFIDENTIAL

100 SKS @ 3000' 50 SKS @ 1700' 30 SKS @ 700' 15 SKS @ 40' 10 SKS in M.H. 15 SKS in R.H.

DEPTH OF JOB PUMP TRUCK CHARGE 630.00 EXTRA FOOTAGE @ MILEAGE 50-miles @ 3.50 175.00 PLUG @

TOTAL 805.00

CHARGE TO: Kenneth White STREET CITY STATE ZIP

FLOAT EQUIPMENT

@ @ @ @ @

TOTAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Mrs Schwartz

PRINTED NAME