

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

KCC

AUG 08 2003

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Enron
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License:
Wellsite Geologist: NA
Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Ensign Operating Co.
Well Name: Thunderbird #1-31

API No. 15 - 081-20617-0002
County: Haskell
- N/2 - NW - NW Sec 31 Twp. 30 S. R. 33W
4950 feet from (N) Line of Section
4620 feet from (E) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thompson B Well #: 7
Field Name: Victory
Producing Formation: Cherokee
Elevation: Ground: 2952' Kelly Bushing: 2964
Total Depth: 5700 Plug Back Total Depth: 4955
Amount of Surface Pipe Set and Cemented at 1778 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

RECEIVED AUG 12 2003 KCC WICHITA

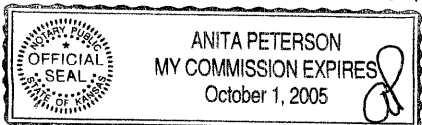
Original Comp. Date: 09/13/90 Original Total Depth: 5700
Deepening Re-perf. Conv. To Enhr./SWD
X Plug Back 4955 Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
04/24/03 05/10/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Workover on 9.10.05
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East X West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date August 8, 2003
Subscribed and sworn to before me this 8th day of Aug
20 03
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005



KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Side Two

Operator Name: OXY USA Inc. Lease Name: Thompson B Well #: 7

Sec 11 Twp 30 S. R. 33W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3976-4129	H	75	See Attached Tickets
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	5030-5047	C	125	See Attached Tickets

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Drill out CIBP @ 4435'		
	Ran 5 1/2 CIBP @ 4955'		
3	4932-4936		

TUBING RECORD	Size 2 3/8	Set At 4890	Packer At 4890	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	----------------	-------------------	--

Date of First, Resumed Production, SWD or Enhr. 05/21/03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 401	Water Bbls 0	Gas-Oil Ratio	Gravity
-----------------------------------	---------------	----------------	-----------------	---------------	---------

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL



INVOICE NO.
Date 4-30-03
Customer ID

Subject to Correction

FIELD ORDER

6503

Lease Victory LANSING UNIT	Well # 601	Legal 31-305-33W
County HASKELL	State KS	Station LIBERAL
Depth 503	Formation	Shoe Joint
Casing 5 1/2	Casing Depth	TD
Customer Representative DAVID RICE	Treater SHAUN FREDERICH	Job Type SQUEEZE (old well)

0XY-USA

KCC

AUG 08 2003

CONFIDENTIAL

AFE Number	PO Number
------------	-----------

Materials Received by X *David Rice*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	75sk	PREMIUM PRATT ✓				RELEASED FROM CONFIDENTIAL
2195	1515	FLA-322 PRATT ✓				

RECEIVED  
AUG 12 2003  
KCC WICHITA

CONFIDENTIAL

TREATMENT REPORT



CONFIDENTIAL

KCC AUG 08 2003

ORIGINAL

Customer ID		Date	
Customer		4-30-03	
Lease		Lease No.	Well #
Victory LANSING UNIT			Leol
Field Order #	Station	Casing	Depth
6503	LIBERAL	5 1/2	5030
Type Job	Formation	Country	State
Squeeze (old well)	FROM	WASKELL	KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2	2 3/8			255a Prem 4.6%			
Depth	Depth	From	To	Pre-Pad	Max		
	4920	5030	5037	FLA-322	3.5	1000	5 Min.
Volume	Volume	From	To	Bed	Min		
2.5	1.9			50 SAS Prem neat	.25	0	10 Min.
Max Press	Max Press	From	To	Frac	Avg		
2000	2000				2	0	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
2 7/8	92.98						
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
	4920			WATER			

Customer Representative	Station Manager	Treater
DAVID RICE	DIRK MORRIS	SHAWN FREDERICK

Service Units	108	26	30	70
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					ON Location
0835					PRE-JOB SAFETY MEETING
0840					RIG UP PT
0950	6		71	3.5	LOAD BACKSIDE
1008	1000		-	1	BACKSIDE LOADED 71 BBLs / TAKE B 1000
1011		0	25	2.5	INSPECTION TEST
1026		0	5	2	PUMP 255AS PREM 4 FLA-322 @ 15.6#
1032		0	10	2	PUMP 50SAS PREM @ 16.4#
1050					SHUT DOWN / WASH LINES
1056		0	(15 TOTAL)	2.5	PUMP DISP
1103		500	14	.25	DISP REACH CNT
1105		1000	(14.25 in)	.25	WALK PRESS. UP TO 1000 / SHUT DOWN
1107		1000	(14.5 in)	.25	WALK PRES UP TO 1000 / SHUT DOWN
1110		1000	(15 in)	.25	WALK PRES UP TO 1000 / SHUT DOWN
1122		1000	40	1.5	REVERSE OUT
1141					PULL 3 STANDS
1154		1000	.5	.25	PRESSURE UP TO 1000 PSI
1159		900			SHUT IN TUBING
1230					JOB COMPLETE

RECEIVED  
AUG 12 2003  
KCC WICHITA

CONFIDENTIAL

ORIGINAL



CONFIDENTIAL

FIELD ORDER

6505

Subject to Correction

INVOICE NO.	Date 5-2-03	Lease VICTORY LARKING	Well # 601	Legal 31-305-30 W
Customer ID	County HASSELL	State KS	Station L2DEHAL	
Depth 50.30	Formation ATOKA	Shoe Joint		
Casing	Casing Depth	TD	Job Type Squeeze (old well)	
Customer Representative DAVID RICE		Treater SHAUN FREDERICK		

OXY-USA

KCC

AUG 08 2003

CONFIDENTIAL

AFE Number	PO Number
------------	-----------

Materials Received by **X** David E Rice

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
100	505R	PREMIUM	✓	RELEASED		
				FROM		
				CONFIDENTIAL		

RECEIVED  
AUG 12 2003  
KCC WICHITA

CONFIDENTIAL

CONFIDENTIAL

TREATMENT REPORT

ORIGINAL



Customer ID <b>KCC</b>	Date <b>S-2-03</b>
Customer <b>OXY-USA</b>	<b>AUG 08 2003</b>
Lease <b>Victory CANNON</b>	Lease No. <b>601</b>
<b>CONFIDENTIAL</b>	Well #

Field Order # <b>6505</b>	Station <b>LIBERAL</b>	Casing <b>5 1/2</b>	Depth <b>3030</b>	County <b>Haskell</b>	State <b>KS</b>
Type Job <b>Squeeze (600 well)</b>	Formation <b>ATOKA</b>	Legal Description <b>31-305-33W</b>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2 14"</b>	Tubing Size <b>2 3/8</b>	Shots/Ft		Acid <b>50 Sk Prem @ 16.2#</b>		RATE	PRESS	ISIP
Depth <b>5030</b>	Depth <b>4910</b>	From <b>5030</b>	To <b>5047</b>	Pre Pad				5 Min.
Volume <b>2.5 To part</b>	Volume <b>19</b>	From	To	Pad				10 Min.
Max Press <b>1000</b>	Max Press <b>1600</b>	From	To	Frac				15 Min.
Well Connection <b>2 3/8</b>	Annulus Vol.	From	To	Flush <b>WATER</b>				Annulus Pressure
Plug Depth	Packer Depth <b>4910</b>	From	To					Total Load

Customer Representative <b>DAVID RICE</b>	Station Manager <b>DIRK MORRIS</b>	Treater <b>SHAWN FREDERICK</b>
--	---------------------------------------	-----------------------------------

Service Units	<b>26</b>	<b>100</b>	<b>38</b>	<b>71</b>				
---------------	-----------	------------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION / WAIT FOR EQUIPMENT TO BE ARRIVED OFF.
0900					PRE-JOB SAFETY MEETING
0905					Rig up PT.
0943		5000			PSI TEST
0948	1000		16	2	LOAD BACKSIDE TO 1000 PSI
0955		1600	17	1.5	INJECTION TEST
1020		1400	10	1	PUMP 50 SKS PREM @ 15.8-16.2#
1027					WASH LINES TO PIT
1030		Ø	14 (TOTAL)	1.5	Pump Disp
1032		800		1	CAUGHT CNT 4 BBLs in
1035		900		1	PUMP TO GET CNT TO PERFS
1043		2000		1	WALK PSI TO 2000 / SHUT DOWN / LET FALL
1045		2000		.25	WALK TO 2000 PSI
1047		2000		.25	WALK TO 2000 PSI
1050		2000		.25	WALK TO 2000 PSI
1053		2000		.25	WALK TO 2000 PSI
1058					Release PSI / Release Pkg
1100	900		40	2	Reverse out
1118					PULL 3 STANDS
1143		2000	.25	.25	Pressure up to 2000
1152		500			Release PSI to 500 / SHOT in / JOB COMPLETE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



**CONFIDENTIAL**

KCC  
AUG 08 2003

**ORIGINAL**

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>2418016</b>		TICKET DATE <b>04/28/03</b>	
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>HASKELL</b>	
MBU ID / EMPL # <b>MCL1013 106304</b>		H.E.S EMPLOYEE NAME <b>TYCE DAVIS</b>		PSL DEPARTMENT <b>Cement</b>			
LOCATION <b>LIBERAL KS</b>		COMPANY <b>OXY USA INC</b>		CUSTOMER REP / PHONE <b>GREG FILLPOT</b>		<b>1-620-353-8669</b>	
TICKET AMOUNT		WELL TYPE <b>02 Gas</b>		API/UWI #			
WELL LOCATION		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Squeeze Job</b>			
LEASE NAME <b>VICTORY LANSING A</b>		Well No. <b>601</b>		SEC / TWP / RNG <b>31 - 30S - 33W</b>		HES FACILITY (CLOSEST TO WELL'S) <b>LIBERAL KS</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304							
Harper, K 241985							
Schawo, N 222552							

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				NZ	CSG	Tbg	Tbg	
	0700							CALLED OUT FOR JOB O
	0945							ON LOCATION RIG UP PT
	1034					2000		PSI TEST LINES
	1036	1.0	0.5		0-500			LOAD ANNULAS
	1038	4.0	28			80		GET INJECTION RATE
	1046	4.0	5.0			80		PUMP 25SX PREM AT 15.6#
	1047	4.0	10.0			80		PUMP 50SX PREM AT 16#
	1050					150		SHUT DOWN WASH UP
	1053	2.5	18.3			100		PUMP DISPLACEMENT
	1056	2.0	18.3			100-1000		8 BBLs IN PSI UP
	1103					900-1500		PSI UP
	1105					1500-0		RELEASE PSI -----HELD
	1108	0.8	30.0		1000			REVERSE OUT
	1130							SHUT DOWN
	1135							PULL 3 STANDS
	1144					0-500		PSI UP WELL AND SHUT IN
	1200							JOB OVER

**RELEASED  
FROM  
CONFIDENTIAL**



Halliburton Energy Services, Inc.  
Houston, Texas 77056

CONFIDENTIAL

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 601	Farm or Lease VICTORY LANSING A UNIT	County HASKELL	State Ks	Well Permit Number
Customer OXY USA INC	Well Owner OXY USA INC	Job Purpose Squeeze Job		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

RELEASED  
FROM  
CONFIDENTIAL

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION.** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: David E. Rice  
CUSTOMER Authorized Signatory

DATE: 04/28/03 TIME: 1030

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 2418016

David E. Rice  
CUSTOMER Authorized Signatory