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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

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ORIGINAL

Operator: License # 32845 Name: Devon SFS Operating Inc. Address: 20 North Broadway, Suite 1500 City/State/Zip: Oklahoma City, OK 73102-8260 Purchaser: Tall Grass, LLC Operator Contact Person: Robert Cole Phone: (405) 235-3611 Contractor: Name: McPherson Drilg. License: #5675 Wellsite Geologist: Harley Gilbert

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Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

1/4/02 Spud Date 1/7/02-TD 1/25/02 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25496-00-00 County: Wilson NW SE SE SE Sec. 18 Twp. 29 S. R. 17 [X] East [] West 500 feet from S N (circle one) Line of Section 600 feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Robert Stiles 18 Well #: 1 Field Name: Producing Formation: Riverton Coal Elevation: Ground: 883 ft. Kelly Bushing: Total Depth: 1,140 ft. Plug Back Total Depth: 1,135 ft. Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from Surface feet depth to 1,140 ft. w/ 165 sx cmt.

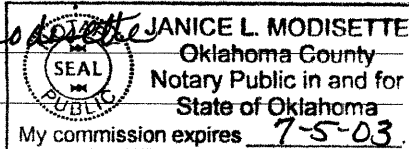
Drilling Fluid Management Plan ACT 2 DFW 10-27-05 (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole Title: Sr. Eng. Tech. Date: 4/29/02 Subscribed and sworn to before me this 29th day of April 2002

Notary Public: Janice L. Modisette Date Commission Expires:



KCC Office Use ONLY Letter of Confidentiality Attached [X] Yes [] No If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [X] Drgl. Log [X] UIC Distribution []

X

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Side Two

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Operator Name: Devon SFS Operating Inc. Lease Name: Robert Stiles 18 Well #: 1
Sec. 18 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attachments

List All E. Logs Run:
GR, N, D, DIL

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,140'	Cl 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,035'-1,037'-Riverton Coal	500 gls FeHCl, Frac 14,000gls, 5000#20/40	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1,054 ft.-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
1/25/02	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		N/A	46 Mcfd	580 Bbls.	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

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Drillers Log
McPherson Drilling LLC

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Rig: 2
 API No. 15- 205-254960000
 Operator: Devon SFS Operating, Inc.
 Address: 20 N. Broadway Ste. 1500
 Oklahoma City, OK 73102

Well No: 1 Lease Name: Robert Stiles 18
 Footage Location: 500 ft. from the South Line
 600 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 1/4/02 Geologist: Harley
 Date Completed: 1/7/02 Total Depth: 1140'

S. 18 T. 29 R. 17e
 Loc:
 County: Wilson

Gas Tests:

423'	18.5	MCF
544'	27.0	MCF
584'	108.0	MCF
604'	108.0	MCF
644'	94.5	MCF
664'	94.5	MCF
724'	101.0	MCF
764'	121.0	MCF
775'	175.0	MCF
784'	156.0	MCF
804'	156.0	MCF
824'	156.0	MCF
884'	175.0	MCF
984'	156.0	MCF
1035'	259.0	MCF
1055'	283.0	MCF
1085'	319.0	MCF

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McP
Weight:	20#	
Setting Depth:	24'	
Type Cement:	Portland	
Sacks:	4	McP

Rig Time:

1.5 hrs gas tests

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	sand	470	517	coal	979	981
soil	3	20	shale	517	523	shale	981	1032
sand	20	45	lime	523	527	coal	1032	1034
lime	45	53	coal	527	528	shale	1037	1040
shale	53	110	lime	528	565	Miss lime	1040	1140
lime	110	153	shale	565	586			
sandy lime	153	162	sand	586	595			
lime	162	185	sand/shale	595	608			
shale	185	210	lime	608	631			
sand	210	228	summit	631	639			
coal	228	229	lime	639	647			
lime	229	257	mulky	647	652			
shale	257	264	lime	652	657			
lime	264	328	sandy/shale	657	710			
shale	328	384	coal	710	711			
lime	384	392	shale	711	728			
shale	392	407	sand/shale	728	751			
lime	407	413	sand	751	878			
sand	413	418	coal	878	881			
lime	418	432	sand/shale	881	888			
shale	432	440	coal	888	890			
sand	440	448	sand/shale	890	910			
shale	448	470	shale	910	979			

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BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
No 3242

Date 1-08-02	Customer Order No.	Sect.	Twp.	Range	Truck Called Out 8.00 AM	On Location 1.30 PM	Job Began 2.30 PM	Job Completed 3.45 PM
Owner Devon SFS operating		Contractor Gus Jones			Charge To Devon SFS operating			
Mailing Address P.O. Box F		City Chanute			State KANSAS			
Well No. & Form Stiles 18-1		Place		County Wilson		State KANSAS		
Depth of Well 1149	Depth of Job 1142	Casing (New) Used	Size 5 1/2	Weight 14 #	Size of Hole Amt. and Kind of Cement 7 7/8 165	Cement Left in casing by) Request Necessity _____ feet		
Kind of Job Longstring (Baffle at 1135')					Drillpipe _____	(Rotary) (Cable)		Truck No. # 12

Price Reference No. #1
 Price of Job 650.00
 Second Stage _____
 Mileage N.C.
 Other Charges _____
 Total Charges 650.00

Remarks Rig up to 5 1/2 casing, Break circulation mix 200 lbs gel, wash for 30 min to clean hole. Pump 17 Bbl Dye water, mix 165 SK's Thickset cement w/ 1/3 lb Floccle per/sk shut down, wash out pump & lines Release plug displace w/ 27.5 Bbl KCL water Final Pump PSI 500 # Bump plug to 1000 # check float, float held. Good cement Returns to surface @ Bbl = 18 SK's Job complete TEAR DOWN. CLOSE IN AT 0 PSI.

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Cementor Russell McCoy **KCC**
 Helper Kevin - Guy - Mont District Eureka State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 THANK YOU **CONFIDENTIAL** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SK's Thickset cement	10.75	1773.75
50	1b's Floccle 1/3 lb per/sk	1.00	50.00
200	1b's Gel (For Gel Flush Ahead)	9.50	19.00
4.5	hrs 80 Bbl water truck	60.00	270.00
5.0	hrs 80 Bbl water truck	60.00	300.00
2	LOADS city water	15.00	30.00
2.5	gallons KCL water (mixed w/ displacement)	15.00	37.50
1	Bottom collar	30.00	30.00
1	5 1/2 weld on guide shoe	85.00	85.00
Plugs	165 SK Handling & Dumping	.50	82.50
	8.5 Ton Mileage 40	.80	272.00
	Sub Total		3,599.75
	Discount		
	Delivered by # 4 Truck No.		
	Delivered from Eureka	Sales Tax 5.9%	212.38
	Signature of operator <u>Russell McCoy</u>	Total	3812.14