

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mrktg & American Pipeline / Plains Mrktg
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cath, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/11/03</u>	<u>12/22/03</u>	<u>06/09/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21532-00-00
County: Kiowa
C NE SW Sec. 15 Twp. 28 S. R. 20 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: CLAYTON Well #: 1
Field Name: Mullinville SW

Producing Formation: Mississippian
Elevation: Ground: 2313 Kelly Bushing: 2324
Total Depth: 5150 Plug Back Total Depth: 5083
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 Daw 10-11-05
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 625 bbls
Dewatering method used Haul free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Advantage Resources, OPIK, OPIK
Lease Name: Hardy B, Palmitier, Watson License No.: 6927, 8061, 8061
Quarter _____ Sec. 15 Twp. 28 S. R. 20 East West
County: Kiowa Docket No.: D27161, D20983, D24324

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JUL 28 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: _____
Subscribed and sworn to before me this 20th day of July,
20 04
Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes No Date: 8-3-04
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. CLINGAN
STATE OF KANSAS
My Appt. Exp. _____

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: CLAYTON Well #: 1
 Sec. 15 Twp. 28 S. R. 20 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing 4306 - 1982
 Mississippian 4922 - 2598

List All E. Logs Run:

Compensated Neutron Density
 Dual Induction
 Sonic
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	310'	60/40 poz	275	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10-1/2#/ft	5144'	Class H	150	10% gyp, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4966' - 4970' Mississippian		
	CIBP @ 4963'		
6	4926' - 4932' Mississippian	Acid: 1500 gal 15% + 92,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4935'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SIGW - not on prod yet		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trace	190	25	n/a	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 14072

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Mad Lodge

DATE <u>12-12-03</u>	SEC. <u>15</u>	TWP. <u>28S</u>	RANGE <u>20 W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>8:50 AM</u>
LEASE <u>Clayton</u>	WELL # <u>1</u>	LOCATION <u>Mullinville + 15'</u>		COUNTY <u>KIOWA</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Duke #21

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 311

CASING SIZE 10 7/8 x 32 DEPTH 292 3/4

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 2 1/2 BBLs Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

328-245 HELPER Eric Brewer

BULK TRUCK _____

355 DRIVER Darla Franklin

BULK TRUCK _____

_____ DRIVER _____

OWNER Woolsey Petroleum

CEMENT AMOUNT ORDERED

2 1/2 5x 60.40.2 + 20% CL +
10% Quick Set

COMMON <u>A 165</u>	@ <u>7.15</u>	<u>1179.75</u>
POZMIX <u>110</u>	@ <u>3.80</u>	<u>418.00</u>
GEL <u>5</u>	@ <u>10.00</u>	<u>50.00</u>
CHLORIDE <u>6</u>	@ <u>30.00</u>	<u>180.00</u>
<u>Am Chlor</u> <u>5</u>	@ <u>31.50</u>	<u>157.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>291</u>	@ <u>1.15</u>	<u>334.65</u>
MILEAGE <u>291 x 40</u>	<u>.05</u>	<u>582.00</u>

TOTAL 2901.90

REMARKS:

Pipe on BTA Break Circ
5 BBLs Fresh H₂O
2 1/2 5x 60.40.2 @ 10%
Disp 2 1/2 BBLs Fresh H₂O
Leading 15' cement in CSG
Shut Head in @ 200'
Circulated 10 BBLs to Pit

SERVICE

DEPTH OF JOB 311

PUMP TRUCK CHARGE 0-500 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 1.50 5.50

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 665.50

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED CITY _____ STATE _____ ZIP _____
KANSAS CORPORATION COMMISSION

JUL 28 2004

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Godfrey

FLOAT EQUIPMENT

DEC 24 2003

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

TAX _____

TOTAL CHARGE 665.50

DISCOUNT 50.00 IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC. 14631

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>12-23-03</u>	SEC. <u>15</u>	TWP. <u>28 S</u>	RANGE <u>20 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>1:35 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Clayton</u>	WELL # <u>1</u>	LOCATION <u>Mullinville, 154 +</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>Main Street 1/2 N 1W 5/8</u>			

CONTRACTOR <u>Duke #1</u>	OWNER <u>Woodsey Petroleum Corp</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>4 7/8</u> T.D. <u>5150</u>	CEMENT AMOUNT ORDERED <u>25 SX 60-40.0</u>
CASING SIZE <u>4 1/2 x 10.5</u> DEPTH <u>5144</u>	<u>150 SX H 1000 GYP-seal 10% salt</u>
TUBING SIZE _____ DEPTH _____	<u>6" KOL-seal 870 FT-60 1/2" Flo-seal</u>
DRILL PIPE _____ DEPTH _____	
TOOL <u>latch down</u> <u>Ball</u> DEPTH <u>5101</u>	
PRES. MAX <u>1500</u> MINIMUM _____	COMMON <u>A 15</u> @ <u>7.15</u> <u>107.25</u>
MEAS. LINE _____ SHOE JOINT <u>43</u>	POZ MIX _____ @ <u>3.80</u> <u>38.00</u>
CEMENT LEFT IN CSG. _____	GEL _____ @ <u>10.00</u> <u>10.00</u>
PERFS. _____	CEMENT <u>Class H 150</u> @ <u>10.53</u> <u>1582.50</u>
DISPLACEMENT <u>82 BBLs 2% KCL</u>	<u>Gyp-seal 14</u> @ <u>17.85</u> <u>249.90</u>
EQUIPMENT	<u>salt 16</u> @ <u>7.50</u> <u>120.00</u>
PUMP TRUCK CEMENTER <u>Justin Hart</u>	<u>KOL-seal 900#</u> @ <u>1.50</u> <u>1350.00</u>
# <u>343</u> HELPER <u>Eric Brewer</u>	<u>Flo-seal 37#</u> @ <u>1.40</u> <u>51.80</u>
BULK TRUCK _____	<u>FI-160 113#</u> @ <u>8.00</u> <u>904.00</u>
# <u>363</u> DRIVER <u>Larry Goldsberry</u>	HANDLING <u>227</u> @ <u>1.15</u> <u>261.05</u>
BULK TRUCK _____	MILEAGE <u>227 x 1.40</u> <u>317.80</u>
# _____ DRIVER _____	<u>Clapro 1190/5</u> @ <u>1.80</u> <u>2142.00</u>
	<u>A 5 F 580 gals</u> @ <u>7.80</u> <u>4524.00</u>
	TOTAL <u>4980.40</u>

REMARKS:
File on BTM Break Circ
20 BBLs 2% KCL 12 BBLs A 5 F
3 BBLs Fresh H₂O
Plug Bot + Mouse 25 SX 60-40.0
150 SX H + Additives @ H. 8.00
Release Plug Disp 82 BBLs 2%
KCL water 1000 Plug 650-1500#
Release PSI Float Held

SERVICE	
DEPTH OF JOB <u>5150</u>	
PUMP TRUCK CHARGE _____	<u>1340.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>480</u> @ <u>3.50</u>	<u>140.00</u>
PLUG _____ @ _____	
_____ @ _____	
_____ @ _____	
	TOTAL <u>1480.00</u>

CHARGE TO: Woodsey Petroleum Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

JAN 12 2004

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WICHITA, KS

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FLOAT EQUIPMENT	
<u>4 1/2" A 5 F Float Shoe</u> @ _____	<u>200.00</u>
<u>latch down plug</u> @ _____	<u>300.00</u>
<u>9 - Turbolizers</u> @ <u>55.00</u>	<u>495.00</u>
<u>25 - Scratches</u> @ <u>29.00</u>	<u>725.00</u>
_____ @ _____	
	TOTAL <u>1220.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick Allen F. Dick
 PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING