

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC

Form ACO-1

September 1999

Form Must Be Typed

JAN 07 2004

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
RELEASED

CONFIDENTIAL

Operator: License # 5086  
 Name: Pintail Petroleum, Ltd.  
 Address: 225 N. Market, Suite 300  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Flip Phillips  
 Phone: (316) 263-2243  
 Contractor: Name: Mallard Joint Venture  
 License: 4958  
 Wellsite Geologist: Flip Phillips  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil  SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Pintail Petroleum, Ltd.  
 Well Name: Shramek #1-24 SWD  
 Original Comp. Date: 9/15/03 Original Total Depth: 4434  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-28262  

<u>8/26/03</u>	<u>9/1/03</u>	<u>12/30/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24238 -0001  
 County: Ness  
~~W/2~~ ~~W/2~~ ~~NE~~ ~~SE~~ NE SE NW SW Sec. 24 Twp. 19 S. R. 24  East  West  
1910 feet from (S) N (circle one) Line of Section  
1440 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Shramek Trust Well #: 1-24  
 Field Name: \_\_\_\_\_  
 Producing Formation: Cedar Hills  
 Elevation: Ground: 2284 Kelly Bushing: 2289  
 Total Depth: 4434 Plug Back Total Depth: 1499  
 Amount of Surface Pipe Set and Cemented at 8-5/8" @ 272 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Workover 33-04  
 (Data must be collected from the Reserve Pit)  
 Chloride content 10,000 ppm Fluid volume 480 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Iben  
 Title: Geologist Date: 1/7/04  
 Subscribed and sworn to before me this 7<sup>th</sup> day of January,  
 20 04.  
 Notary Public: Susan Tutenback  
 Date Commission Expires: 9/7/06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

# ORIGINAL

Side Two

Operator Name: Pintail Petroleum, Ltd. Lease Name: Shramek Trust Well #: 1-24  
 Sec. 24 Twp. 19 S. R. 24  East  West County: Ness

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*With Original*  
 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Dual Induction  
 Comp. Density/Neutron

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Name	Top	Datum
Anh	1542	+ 747
Heebner	3700	-1411
Lansing	3742	-1453
Ft Scott	4264	-1975
Ch Shale	4287	-1998
Ch Sand	4366	-2079
Miss	4416	-2127

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	272'	70/30 poz	175 sx	2%gel 3%cc
Production	7-7/8"	5-1/2"	15.5#	4433'	SMD	200sx	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1499		140 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	4378 - 4382	none	4382
4	1003 - 1110 <i>NEW</i>		1110

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
1/1/04	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Pintail Petroleum Ltd.  
Shramek Trust #1-24  
Sect. 24-19S-24W  
Ness County, KS

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DST #1 4336'-4396' 30"-30"-30"-30"  
1<sup>st</sup> Opening: Strong blow, bottom of hole in 6"  
2<sup>nd</sup> Opening: Strong blow, bottom of hole in 7"  
Recovered: 1080' total fluid  
25' OCM (10% Oil, 90% Mud)  
500' GOMCW (15% Gas, 35% Oil, 40% Wtr, 10% Mud)  
185' GOMCW (10% Gas, 10% Oil, 50% Wtr, 30% Mud)  
370' MW (90% Wtr, 10% Mud)

1080' Total Fluid = 12.89 bbls, 6.7 Wtr & 6.2 Gas, Oil, & Mud

IFP 49#-304# ISIP 1303#  
FFP 304#-465# FSIP 1292#  
HYD 2190#-2144# Temp 127°

# ALLIED CEMENTING CO., INC. 15998

Federal Tax I.D.# [REDACTED]

**ORIGINAL**

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>8-26-03</u>	SEC. <u>24</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Shamex</u>	WELL# <u>1-24</u>	LOCATION <u>New City 5s, 14w, N/S</u>			COUNTY <u>NEM</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR <u>Madland</u>	OWNER <u>Some</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>272'</u>
CASING SIZE <u>8 3/8" New 2 1/2"</u>	DEPTH <u>272'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>1 1/2 bbl's</u>	

CEMENT	AMOUNT ORDERED <u>125.00 70/30 3% CC 270 Net</u>
COMMON	<u>123.00 @ 7.15 879.45</u>
POZMIX	<u>52.00 @ 3.80 197.60</u>
GEL	<u>3.00 @ 10.00 30.00</u>
CHLORIDE	<u>5.00 @ 30.00 150.00</u>
	@
	@
	@
	@
	@
HANDLING	<u>183.00 @ 1.15 210.45</u>
MILEAGE	<u>183.00 @ 7.11 1301.73</u>
	<u>125.00</u>
TOTAL	<u>1592.50</u>

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REMARKS:  
Run 272' of 8 3/8" cas. Broke circulation.  
Mixed 125.00 70/30 3% CC 270 Net.  
Retained Plug Displaced with fresh H<sub>2</sub>O.  
Cement did circulate ✓  
Shanks

SERVICE

DEPTH OF JOB <u>272'</u>	
PUMP TRUCK CHARGE	<u>\$70.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>7</u>	@ <u>3.50 24.50</u>
PLUG <u>1-8 3/8" Woodmen</u>	@ <u>45.00 45.00</u>
	@
TOTAL	<u>\$89.50</u>

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CHARGE TO: Prattville Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE LAVON R. URBAN

LAVON R. URBAN  
PRINTED NAME



CHARGE TO: *Petail Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET No 5800

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>1-24</i>	LEASE <i>Shramck</i>	COUNTY/PARISH <i>Nes</i>	STATE <i>Ks</i>	CITY	DATE <i>9-1-03</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Malheur Oils</i>	RIG NAME/NO.	SHIPPED VIA <i>BIT</i>	DELIVERED TO <i>Loc</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont. 5 1/2" Prod. Csg.</i>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>10</i>	<i>mi</i>			<i>2</i>	<i>50</i>	<i>25</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1,200</i>	<i>00</i>	<i>1,200</i>	<i>00</i>
<i>410</i>		<i>1</i>			<i>5-W Top Plug</i>	<i>1</i>	<i>ea</i>	<i>5 1/2 in</i>		<i>50</i>	<i>00</i>	<i>50</i>	<i>00</i>
<i>400</i>		<i>1</i>			<i>Guide Shoe</i>	<i>1</i>	<i>ea</i>	<i>"</i>		<i>100</i>	<i>00</i>	<i>100</i>	<i>00</i>
<i>401</i>		<i>1</i>			<i>Insert Float Valve</i>	<i>1</i>	<i>ea</i>	<i>"</i>		<i>125</i>	<i>00</i>	<i>125</i>	<i>00</i>
<i>404</i>		<i>1</i>			<i>Port Collar</i>	<i>1</i>	<i>ea</i>	<i>"</i>		<i>1,500</i>	<i>00</i>	<i>1,500</i>	<i>00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>9</i>	<i>ea</i>	<i>"</i>		<i>44</i>	<i>00</i>	<i>396</i>	<i>00</i>
<i>403</i>		<i>1</i>			<i>Cont. Basket</i>	<i>1</i>	<i>ea</i>	<i>"</i>		<i>125</i>	<i>00</i>	<i>125</i>	<i>00</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>				<i>60</i>	<i>300</i>	<i>00</i>
<i>281</i>		<i>1</i>			<i>NCL</i>	<i>2</i>	<i>gal</i>			<i>19</i>	<i>00</i>	<i>38</i>	<i>00</i>
					<i>See Continuation</i>							<i>2778</i>	<i>50</i>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>6,647</i>	<i>50</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	<i>5.03</i>	<i>271</i>
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>6,918</i>	<i>99</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!