

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Please Change
Well # from 2-35
to # 3-35.

Operator: License # 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, Texas 79701
Purchaser: Duke
Operator Contact Person: S. L. Burns/Debbie Franklin
Phone: (432) 683-1448
Contractor: Name: Cheyenne Drilling
License: _____
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/13/04</u>	<u>12/14/04</u>	<u>1/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

* WAS: WINEINGER # 2-35

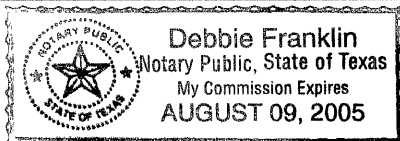
API No. 15 - 071-20802-00-00
County: Greeley
SW NE _____ Sec. 35 Twp. 19 S. R. 40 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wineinger Well #: 3-35****
Field Name: Bradshaw
Producing Formation: Winfield
Elevation: Ground: 3572 Kelly Bushing: 3578
Total Depth: 2872 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at (6) Jts @ 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2872
feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan ACT IF 10-25-05
(Data must be collected from the Reserve Pit) DPW
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shiggs Burns
Title: Vice President Date: 2/25/05
Subscribed and sworn to before me this 1 day of March
2005
Notary Public: Debbie Franklin
Date Commission Expires: 8-9-2005



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 07 2005
KCC WICHITA

Operator Name: Horseshoe Operating, Inc. Lease Name: Wineinger Well #: 3-35****
 Sec. 35 Twp. 19 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

✓ - Comp. Density - neutron.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	2468	+1110
Top Winfield	2826	+752
Base Winfield Porosity	2853	+725

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	238	C	175	2%cc/Floseal ✓
Production	7-7/8	4-1/2	10.5#	2872	C	475	Lite ✓
Production	7-7/8	4-1/2	10.5#	2872	C	125	Common ✓

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2834-2840; 2843'-2850	500 gals 15% HCL + additives	
		500 gals 7-1/2% acid	
		8000# 20/40	
		4000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2857		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/28/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		155	60		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 MAR 07 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 18521

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>12-13-04</u>	SEC <u>35</u>	TWP. <u>19S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>WINEINGER</u>		WELL # <u>2-35</u>		LOCATION <u>TRIBUNE 8S-3E-3/4N-W2W</u>		COUNTY <u>GREELEY</u>	STATE <u>Ks</u>

OLD OR NEW (Circle one)

CONTRACTOR CHEYENNE ORLG. REG #11

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 239'

CASING SIZE 8 3/8" DEPTH 239'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 14 1/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 175 SKS COM 2% CC 1/4 SET #Flo

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 218 DRIVER MIKE

BULK TRUCK # _____ DRIVER _____

COMMON	<u>175 SKS</u>	@	<u>8 85</u>	<u>1548 75</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4 SKS</u>	@	<u>30 00</u>	<u>120 00</u>
ASC		@		
	<u>Flo-SEAL 44 #</u>	@	<u>140 00</u>	<u>61 60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>179 SKS</u>	@	<u>125 00</u>	<u>223 75</u>
MILEAGE	<u>054 PER SK / MILE</u>			<u>671 30</u>
TOTAL				<u>2625 35</u>

REMARKS:

CEMENT DID CIRC. ✓

Thank You

CHARGE TO: HORSESHOE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>239'</u>
PUMP TRUCK CHARGE	<u>520 00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>75 MI @ 4 00</u> <u>300 00</u>
MANIFOLD	@ _____
	@ _____
TOTAL <u>820 00</u>	

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Noel Peres

RECEIVED
MAR 07 2005
KCC WICHITA

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

WF
18524

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>12-14-04</u>	SEC <u>35</u>	TWP <u>19S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>9:00PM</u>	JOB START <u>2:15AM</u>	JOB FINISH <u>3:15AM</u>
LEASER <u>WININGER</u>	WELL # <u>2-35</u>	LOCATION <u>TRIBUNE 85-3E-34N-W5N</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CHEYENNE DRILLING #11

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8" T.D. 2872'

CASING SIZE 4 1/2" DEPTH 2890'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 46 BBL

OWNER SAME

CEMENT AMOUNT ORDERED 125 SKS CLASS "C"

475 SKS LITE 1/2" FLO-SEAL

<u>CLASS "C"</u>	<u>125 SKS</u>	@	<u>10 65</u>	<u>1331 25</u>
<u>LITE 475 SKS</u>		@	<u>7 75</u>	<u>3681 25</u>
<u>FLO-SEAL 238#</u>		@	<u>1 40</u>	<u>333 20</u>
HANDLING	<u>633 SKS</u>	@	<u>1 25</u>	<u>791 25</u>
MILEAGE	<u>054 PER SK/MILE</u>			<u>2373 75</u>
TOTAL				<u>8510 70</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER FUZZY

BULK TRUCK # 218 DRIVER LARRY

BULK TRUCK # 347 DRIVER JARROD

REMARKS:

MAX 475 SKS LITE 1/2" FLO-SEAL
125 SKS CLASS "C" WASH PUMP & LINES + DISPLACE 46 BBLs.

CEMENT DIA CIRC ✓

PLUG LANDED AT 1300 PSZ
"FLOAT HELD"

THANK YOU

SERVICE

DEPTH OF JOB	<u>2890</u>		
PUMP TRUCK CHARGE			<u>1130 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75 MR</u>	@	<u>4 00</u> <u>300 00</u>
MANIFOLD		@	
TOTAL <u>1430 00</u>			

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1-AFU FLOAT SHOE</u>			<u>210 00</u>
<u>1-LATCH DOWN PLUG</u>	@		<u>300 00</u>
<u>8-CENTRALIZERS</u>	@	<u>50 00</u>	<u>400 00</u>
TOTAL <u>910 00</u>			

RECEIVED

MAR 07 2005
KCC WICHITA

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE H. S. W. K.

PRINTED NAME

HORSESHOE OPERATING, INC.
OIL AND GAS

110 W. Louisiana, Ste. 200 • Midland, Texas 79701 • (432) 683-1448 FAX (432) 686-9449

March 1, 2005

Kansas Corporation Commission
130 S. Market Street – Room 2078
Wichita, Kansas 67202

Re: Lease name change
API 15-071-20802-00-00

Please change the well number on the following well.

Intended as: Wineinger #2-35

Change to: Wineinger #3-35

Thank you


Debbie Franklin
Horseshoe Operating, Inc.

RECEIVED
MAR 07 2005
KCC WICHITA