

KCC  
MAR 31 2003

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION COMMISSION

RELEASED  
FROM  
CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31514  
Name: Thoroughbred Associates L.L.C.  
Address: 8100 E. 22nd St. No. Bldg. 600 Ste. F  
City/State/Zip: Wichita, KS 67226  
Purchaser: N/A  
Operator Contact Person: Robert C. Patton  
Phone: (316) 685-1512  
Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Paul Gunzelman

RECEIVED

APR 03 2003

KCC WICHITA

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_

2/20/03 2/25/03 2/26/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 163-23369-00-00  
County: Rooks  
se - nw - se - Sec. 6 Twp. 6 S. R. 20  East  West  
1650 feet from (S) / N (circle one) Line of Section  
1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Morris trust Well #: 1  
Field Name: Ray

Producing Formation: N/A  
Elevation: Ground: 2105.2' Kelly Bushing: 2110.2'  
Total Depth: 3509' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 355 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 2 D3A  
(Data must be collected from the Reserve Pit) 10-22-05 BPO  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Partner Date: 3/31/03  
Subscribed and sworn to before me this 31st day of March, 2003.  
Notary Public: [Signature]  
Date Commission Expires: Sept. 5, 2004

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution

KARRI WOLKEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/5/04

**CONFIDENTIAL**

Side Two

**ORIGINAL**

Operator Name: Thoroughbred Associates L.L.C. Lease Name: Morris trust Well #: 1  
Sec. 6 Twp. 6 S. R. 20 East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**RELEASED FROM CONFIDENTIAL**

Drill Stem Tests Taken  Yes No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes No  
Cores Taken Yes No  
Electric Log Run  Yes No  
(Submit Copy)

Log Formation (Top), Depth and Datum Sample  
Name Top Datum

**KCC**  
**MAR 31 2003**  
**CONFIDENTIAL**

**KCC**  
**MAR 31 2003**  
**CONFIDENTIAL**

List All E. Logs Run:

- RAG   
- Microlog

**RECEIVED**  
**APR 03 2003**

KCC WICHITA CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	355'	Common	200	3+2

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

**CONFIDENTIAL**

**ORIGINAL**

Attachment to ACO-1

**KCC**

**MAR 31 2003**

**CONFIDENTIAL**

**RELEASED  
FROM  
CONFIDENTIAL**

OPERATOR: Thoroughbred Associates, LLC  
LEASE NAME: Morris Trust #1  
LOCATION: SE NW SE 150' SE, 1650' FSL 1650' FEL  
Sec. 6-T06S-R20W  
Rooks County, Kansas  
API# : 15-163-233690000

**List of all E. Logs Run:**

Radiation Guard Log  
Micro Log  
Geologists Report

**Casing Record:**

Conductor: N/A

Surface: Ran 8jts. of new 8-5/8" surface casing, tallied 348.54', set at 355' w/200 sxs  
Common, 2% gel, 3% CC. Cement did circ. Plug down at 1:45 AM on 2/21/03.

Production: N/A

Anhydrit 1584' +526  
B. Anhydrite 1608' +502  
Foraker  
Tarkio  
Topeka 2994' -884  
Oread 3162' -1052  
Heebner 3206' -1096  
Toronto 3232' -1122  
Lansing 3250' -1140  
BKC 3488' -1378  
Gran. Wash 3488' -1378  
RTD  
LTD 3507' -1397

**RECEIVED**

**APR 03 2003**

**KCC WICHITA**

# CONFIDENTIAL ALLIED CEMENTING CO., INC.

ORIGINAL  
11375

Federal Tax I.D.# [REDACTED]

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RELEASED  
FROM

SERVICE POINT: Russell  
2-21-03

DATE <u>2-20-03</u>	SEC <u>6</u>	TWP. <u>6</u>	RANGE <u>20</u>	CALLLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>11:30 AM</u>	JOB START	JOB FINISH <u>2:50 AM</u>
MORRIS TRUST LEASE				WELL # <u>1</u>	LOCATION <u>Logan 6S 1W 1N 5W</u>	COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<b>KCC</b>			

CONTRACTOR A.D. Davis

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 358

CASING SIZE 8 3/8 DEPTH 355

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 21.6 bbls

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 pk Com 3-2

**CONFIDENTIAL**

COMMON	<u>200</u>	@	<u>6.65</u>	<u>1330.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.10</u>	<u>220.00</u>
MILEAGE	<u>44/sk/mile</u>			<u>480.00</u>
<b>TOTAL</b>				<u>2250.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 177 HELPER Paul

BULK TRUCK DRIVER Glen

# 362

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

Ran 8 hrs of 8 3/8 pipe set c 355  
Cemt. w/ 200 pk Com 3-2  
Pump plug w/ 21.6 bbls of water  
Cemt. did Circ.

**SERVICE**

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE	_____		<u>520.00</u>	
EXTRA FOOTAGE	_____	@	_____	
MILEAGE	<u>60</u>	@	<u>3.00</u>	
PLUG <u>1-8 3/8 Wood</u>	_____	@	<u>180.00</u>	
		@	<u>45.00</u>	
		@		
<b>TOTAL</b>				<u>745.00</u>

CHARGE TO: Thoroughbred Assoc. LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**  
**APR 03 2003**  
**KCC WICHITA**

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Gordon R. Hicks

PRINTED NAME \_\_\_\_\_

**CONFIDENTIAL**

**ORIGINAL**

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**RELEASED FROM**

SERVICE POINT: R

DATE <u>2-26-03</u>	SEC.	TWP.	RANGE	LOCATION	JOB START	JOB FINISH
<u>MORRIS TRUST</u>	WELL # <u>1</u>	LOCATION <u>LOBAN 65 1W</u>	<u>KCC</u>	<u>2:30 AM</u>	<u>7:30 AM</u>	<u>9:00 AM</u>
OLD OR (NEW) (Circle one)				COUNTY <u>ROOKS</u>	STATE <u>KS</u>	

MAR 31 2003

CONTRACTOR L.D. DRILL

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3509

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER

**CONFIDENTIAL**

CEMENT AMOUNT ORDERED 190 60/40 16% GEL  
1/4 LB FLO/SKS

COMMON	<u>114</u>	@	<u>6.65</u>	<u>758.10</u>
POZMIX	<u>76</u>	@	<u>3.55</u>	<u>269.80</u>
GEL	<u>13</u>	@	<u>10.00</u>	<u>130.00</u>
CHLORIDE		@		<u>35.00</u>
FLO SEAL	<u>25#</u>	@	<u>1.40</u>	
		@		
		@		
		@		
		@		
HANDLING	<u>190</u>	@	<u>1.10</u>	<u>209.00</u>
MILEAGE	<u>48</u>	@	<u>1.80/SK/MILE</u>	<u>864.00</u>
				<b>TOTAL <u>2085.90</u></b>

**EQUIPMENT**

PUMP TRUCK CEMENTER MARK

# 345 HELPER DAVE

BULK TRUCK

# 362 DRIVER SHANE

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 SKS @ 1600

100 SKS @ 1000

40 SKS @ 400

10 SKS @ 40

15 SKS @ R.H.

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1630.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>90</u>	@	<u>3.00</u>	<u>270.00</u>
PLUG <u>8 5/8 DEPTH</u>		@		<u>23.00</u>
		@		
		@		
		@		
		@		
				<b>TOTAL <u>923.00</u></b>

CHARGE TO: THOROUGHbred

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

**RECEIVED**

**APR 03 2003**

**KCC WICHITA**

**FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
			<b>TOTAL _____</b>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

DORAN Margheim  
PRINTED NAME