

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5004

Name: Vincent Oil Corporation

Address: 125 N. Market - Suite 1075

City/State/Zip: Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Rick Hiebsch

Phone: (316) 262-3573

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Honas

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-08-03 12-22-03 12-23-03

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 033-21376-00-00

County: Comanche County, Kansas

S/2 NW NE Sec. 30 Twp. 31 S. R. 18 East West

1125 feet from S / (N) (circle one) Line of Section

1940 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Yost Well #: 1-30

Field Name: Coldwater

Producing Formation: _____

Elevation: Ground: 2145' Kelly Bushing: 2158'

Total Depth: 5851' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 605 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 0 bbls

Dewatering method used Evaporation - No free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KCC

FEB 18 2004

CONFIDENTIAL

RELEASED

FROM

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2004

CONSERVATION DIVISION
WICHITA, KS

Page 3-2-04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Hiebsch

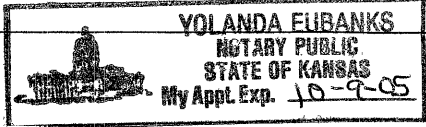
Title: President Date: January 7, 2004

Subscribed and sworn to before me this 7th day of January

~~2004~~ 2004

Notary Public: Volanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Yost Well #: 1-30
 Sec. 30 Twp. 31 S. R. 18 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name (see attached) Top Datum |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Conductor | | 13-3/8" | 48# | 102' | Class A | 125 | 3%cc 2%gel |
| Surface | 12-1/4" | 8-5/8" | 23# | 605' | ALW Class A | 175 100 | 3%cc 1/4#floseal 3%cc 2%gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|--------------------------------------------------------------------|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--------------------------------------------------------------------|

| | |
|--------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

YOST #1-30
1140' FNL & 1920' FEL
Sec. 30-31S-18W
Comanche County, KS

KCC

FEB 18 2004

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2004

CONSERVATION DIVISION
WICHITA, KS

Drill Stem Tests:

DST #1 3373 ft. - 3573 ft. (Wabaunsee & Stotler)

30", 45", 45", 60"

Slid tool 20 ft. to bottom

1st open: fair to off bottom blow in 20 min. Partial plugging.

2nd open: weak blow. Complete plugging.

Rec'd: 90' gas in pipe

380' slightly gas cut mud

IFP: 115# - 186# FFP: 436# - 1181#

ISIP: 1171# FSIP: 1188#

Temp: 90 degrees

RELEASED

FROM

CONFIDENTIAL

DST #2 4973 ft - 5108 ft. (Altamont, Pawnee, Cherokee Limes)

30", 60", 45", 75"

1st open: weak blow increasing to off bottom in 26 min.

2nd open: strong blow off bottom in 7 min.

Rec'd: 120' of mud

IFP: 32# - 57# FFP: 54# - 75#

ISIP: 758# FSIP: 749#

Temp: 116 degrees

DST #3 5058 ft. - 5186 ft. (Mississippian)

5", 30", 60", 120"

1st open: strong blow off bottom in 1 min.

2nd open: Gas to surface in 7 min.

Gauged: 15" 9.138 MCFD

20" 6.513

30" 7.740

40" 7.448

50" 7.823

60" 8.100

Rec'd: 290' gassy slightly oil cut drilling mud

IFP: 108# - 82# FFP: 96# - 129#

ISIP: 272# FSIP: 1576#

Temp: 115 degrees

DST #4 5656 ft - 5700 ft. (Viola)

45", 60", 60", 90"

1st open: weak blow increasing to 6.5"

2nd open: weak blow increasing to 3"

Rec'd: 120' mud cut salt water.

250' salt water (chlorides 150,000) (mud cl 4500)

IFP: 21# - 128# FFP: 133# - 195#

ISIP: 1882# FSIP: 1858#

Temp: 130 degrees

YOST #1-30
1140' FNL & 1920' FEL
Sec. 30-31S-18W
Comanche County, KS

ORIGINAL

CONFIDENTIAL

| <u>Log:</u> | <u>Formation Top</u> | <u>Depth</u> | <u>Datum</u> |
|-------------|----------------------|--------------|--------------|
| | Wabaunsee | 3416 | (-1247) |
| | Stotler | 3555 | (-1386) |
| | Heebner | 4304 | (-2135) |
| | Toronto | 4318 | (-2149) |
| | Brown Lime | 4475 | (-2306) |
| | L.K.C. | 4491 | (-2322) |
| | Stark Shale | 4785 | (-2616) |
| | Altamont | 4993 | (-2824) |
| | Pawnee | 5035 | (-2866) |
| | Cherokee Shale | 5081 | (-2912) |
| | Mississippian | 5146 | (-2977) |
| | Miss Cowley | 5392 | (-3223) |
| | Kind Shale | 5663 | (-3494) |
| | Viola | 5670 | (-3501) |
| | Simpson Shale | 5816 | (-3647) |
| | Simpson Dol | 5821 | (-3652) |
| | RTD | 5851 | (-3682) |
| | LTD | 5849 | (-3680) |

KCC

FEB 18 2004

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2004

CONSERVATION DIVISION
WICHITA, KS

RELEASED
FROM
CONFIDENTIAL

ALLIED CEMENTING CO., INC. 14167

KCC Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 18 2004

ORIGINAL
Medicine, D.S.

| | | | | | | | | | | | | | | | |
|---------------------------|---------|--------|------|--------------------|-------------------|-------|-----|------------|-----------|----------|------------|-----------|-----------|------------|-----------|
| DATE | 12-8-03 | SEC. | 30 | TWP. | 31s | RANGE | 18W | CALLED OUT | 1:00 P.M. | LOCATION | 12:30 P.M. | JOB START | 3:00 P.M. | JOB FINISH | 3:20 P.M. |
| LEASE | 1/0st | WELL # | 1-30 | LOCATION | 183 & Wilmore RD. | | | COUNTY | Comanche | | | STATE | KS | | |
| OLD OR (NEW) (Circle one) | NEW | | | 1E 1 1/2 S W in TO | | | | | | | | | | | |

CONTRACTOR Duke #7

TYPE OF JOB Conductor

HOLE SIZE 17 1/2 T.D. 105

CASING SIZE 13 3/8 DEPTH 87 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 11 1/2 BBS

OWNER Vincent Oil Corp.

CEMENT

AMOUNT ORDERED 125sx A + 3% Oct + 2% Gel

| | | | | |
|----------|-----------------------|---|--------------|---------------|
| COMMON | <u>125 A</u> | @ | <u>7.15</u> | <u>893.75</u> |
| POZMIX | | @ | | |
| GEL | <u>2</u> | @ | <u>10.00</u> | <u>20.00</u> |
| CHLORIDE | <u>4</u> | @ | <u>30.00</u> | <u>120.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>131</u> | @ | <u>1.15</u> | <u>150.65</u> |
| MILEAGE | <u>45 x 131 x .05</u> | | | <u>294.75</u> |

EQUIPMENT

PUMP TRUCK CEMENTER David W.

352 HELPER Larry D.

BULK TRUCK

364 DRIVER Larry G.

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1479.15

REMARKS:

pipe on bottom breaker
pump 125sx A + 3% Oct + 2%
gel Displace w/ 11 1/2 BBS,
Fresh Water shot in
Cement did cure

JAN 08 2004

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB 102

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 3.50 157.50

PLUG _____ @ _____

RELEASED _____ @ _____

FROM _____

CONFIDENTIAL

TOTAL 677.50

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth McGorie

SIGNATURE Kenneth McGorie

PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC. 14168

KCC Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 18 2004

SERVICE POINT: Medicine Lodge

CONFIDENTIAL

CONFIDENTIAL

| | | | | | | | |
|--------------------------------|-------------|----------------------------|-----------|--------------------|---------------------|--------------------|---------------------|
| DATE 12-9-03 | SEC 30 | TWP. 36 | RANGE 18W | CALLED OUT 5:00 PM | ON LOCATION 7:40 PM | JOB START 11:20 AM | JOB FINISH 12:00 PM |
| LEASE Yost | WELL # 1-30 | LOCATION 183 & W: Moore RD | | | COUNTY | STATE | RELEASED |
| OLD OR <u>NEW</u> (Circle one) | | | | 1E 1/2 S W 1/4 T O | | FROM | |

CONTRACTOR Vincent Oil Co OWNER Vincent OIL Co CONFIDENTIAL

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 608 CEMENT AMOUNT ORDERED 175 sx 65' 35' 6" + 3%

CASING SIZE 8 5/8 DEPTH 605 CC + 1/4# Flo-Seal 150 sx A +

TUBING SIZE DEPTH 3% CC + 2% Gd

DRILL PIPE 4 1/2 DEPTH 608

TOOL DEPTH COMMON 150 A @ 7.15 1072.50

PRES. MAX 350 PSE MINIMUM - POZMIX @

MEAS. LINE SHOE JOINT 42 GEL 3 @ 10.00 30.00

CEMENT LEFT IN CSG. 42 FT CHLORIDE 11 @ 30.00 330.00

PERFS. ALW 175 @ 6.70 1172.50

DISPLACEMENT Fresh Water 37 BBLS FLO Seal 44 @ 1.40 61.60

EQUIPMENT @

PUMP TRUCK CEMENTER David W. HANDLING 350 @ 1.15 402.50

352 HELPER Larry D. MILEAGE 45 x 350 x .05 787.50

BULK TRUCK # 359 DRIVER Thad C.

BULK TRUCK # DRIVER

RECEIVED KANSAS CORPORATION COMMISSION

TOTAL 3856.60

JAN 08 2004

SERVICE

REMARKS:

Pipe on Bottom Break c.c.c.
Pump 175sx 65' 35' 6" + 3% cc +
1/4# Flo-Seal Pump 150sx A + 3%
cc + 2% Gel Displace w/ Fresh
Water slow Rate not Bump Plug
Shot in Cement Did. c.c.c.

| | | |
|-----------------------------------|-------------------------|---------------|
| CONSERVATION DIVISION WICHITA, KS | DEPTH OF JOB <u>605</u> | |
| PUMP TRUCK CHARGE <u>0-300'</u> | | <u>520.00</u> |
| EXTRA FOOTAGE <u>305</u> | @ <u>.50</u> | <u>152.50</u> |
| MILEAGE <u>45</u> | @ <u>3.50</u> | <u>N/C</u> |
| PLUG RUBBER | @ <u>100.00</u> | <u>100.00</u> |
| | @ | |
| | @ | |

TOTAL 772.50

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | |
|----------------|-----------------|---------------|
| <u>8 5/8</u> | | |
| 1-Baffle Plate | @ <u>45.00</u> | <u>45.00</u> |
| 1-Basket | @ <u>180.00</u> | <u>180.00</u> |
| | @ | |
| | @ | |
| | @ | |

TOTAL 225.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 2029.00
DISCOUNT 2029.00 IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

SIGNATURE Kenneth McGuire PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

ALLIED CEMENTING CO., INC.

14604

KCC Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 18 2004

SERVICE POINT: Medicine Lodge

CONFIDENTIAL

| | | | | | | | |
|------------------------------------|----------------|--------------------|-----------------------------------------------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>12-23-03</u> | SEC. <u>30</u> | TWP. <u>31S</u> | RANGE <u>18W</u> | CALLED OUT <u>3:00 AM</u> | ON LOCATION <u>4:00 AM</u> | JOB START <u>5:30 AM</u> | JOB FINISH <u>7:30 AM</u> |
| LEASE <u>YOST</u> | | WELL # <u>1-30</u> | LOCATION <u>Goldwater Ks, 1 1/2 mi 2 1/2 Comanche Ks,</u> | COUNTY <u>Comanche</u> | | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | M <u>4/5</u> | | | | |

CONFIDENTIAL

CONTRACTOR Duke #17

TYPE OF JOB Rotary plug

HOLE SIZE 7 1/8 T.D.

CASING SIZE 8 1/8 DEPTH 605

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1000'

TOOL DEPTH

PRES. MAX 250 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Vincent RELEASED ON 2/18/04

CEMENT FROM CONFIDENTIAL

AMOUNT ORDERED 175 SX 60:40:61 Gel

| | | | | |
|----------|--------------------|---|--------------|---------------|
| COMMON | <u>105 A</u> | @ | <u>7.15</u> | <u>750.75</u> |
| POZMIX | <u>70</u> | @ | <u>3.80</u> | <u>266.00</u> |
| GEL | <u>9</u> | @ | <u>10.00</u> | <u>90.00</u> |
| CHLORIDE | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>184</u> | @ | <u>1.15</u> | <u>211.60</u> |
| MILEAGE | <u>45 X 184.05</u> | | | <u>414.00</u> |

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Carl Balding

BULK TRUCK # 353 HELPER Mark Brungardt

BULK TRUCK # DRIVER Daran Franklin

DRIVER

RECEIVED KANSAS CORPORATION COMMISSION

TOTAL 1732.35

JAN 08 2004

REMARKS:

- Pumps 50 SX - 1000'
- 50 SX - 630'
- 40 SX - 300'
- 10 SX - 40'
- 10 SX - mouse hole
- 15 SX - RAT Hole

SERVICE

CONSERVATION DIVISION WICHITA, KS

DEPTH OF JOB 1000'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 45 @ 3.50 157.50

PLUG @

@

@

TOTAL 677.50

CHARGE TO: Vincent Oil Co.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX

TOTAL CHARGE [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE
PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING