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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## KCCWICHITA

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254 CONFIDENTIAL	API No. 15 - 09-21984-0000
Name: MIDCO Exploration, Inc.	County Kingman Edited by GPS Per MD
Address: 414 Plaza Drive, Suite 204	SZSWNWSec. 35 Twp. 28 S. R. 8 East \( \text{ West} \)
City/State/Zip: Westmont, IL 60559	2210 3092 feet from (S) (Oircle one) Line of Section
Purchaser: N/A	910 4660 feet from (E) (Circle one) Line of Section
Operator Contact Person: Earl J. Joyce, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (_630) 655-2198	(circle one) NE SE (NW) SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Ramsey Well #: 3
License: 5929	Field Name: Garlisch SW
Wellsite Geologist: none	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1625' Kelly Bushing: 1633'
New Well Re-Entry Workover	Total Depth: 4260' Plug Back Total Depth:
OilSWD`Temp. Abd.	Amount of Surface Pipe Set and Cemented at 252 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Total dopting the state of the
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
DeepeningRe-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  Chloride content 20,000 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used no free fluids available
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
9/20/2005         9/25/2005         10/20/2005           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and compat to the best of my knowledge	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Vice Decident	110
Title: Vice-President Date: 11/17/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 17thday of November	If Denied, Yes Date:
20_05_	Wireline Log Received
Notary Public: Mancy L. Macyunas	Geologist Report Received
OFFICIAL SEAT	UIC Distribution
Nancy L. Macyunas	
Notary Public, State of Illinois	
Wy Commission Exp. 06/24/200e	