

SCANNED

For KCC Use: 2.19.05
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 24 2005
month day year

Spot G NE SW Sec. 32 Twp. 15 S. R. 25 East West
1980 feet from N / S Line of Section
3300 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Contact Person: Steve Allee
Phone: 913-533-9900

(Note: Locate well on the Section Plat on reverse side)
County: Miami
Lease Name: Rose M. Guetterman Well #: 2-32
Field Name: Guetterman (as per KCC)

CONTRACTOR: License# 5885
Name: Susie Glaze dba Glaze Drilling Co.

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Marmaton & Cherokee Coals

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 660
Ground Surface Elevation: 1074 est. from Topo feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: RECEIVED
DEC 01 2005

Depth to bottom of fresh water: 150' +/-
Depth to bottom of usable water: 250' +/-

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None
Projected Total Depth: 750

Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: Replaces 15-121-27847-00-00
Exp. 10-20-04

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/26/05 Signature of Operator or Agent: R. P. Allee Title: For Osborn Energy, L.L.C. RECEIVED FEB 07 2005

For KCC Use ONLY
API # 15 - 121-28053-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. * 2
Approved by: RJP 2-14-05
This authorization expires: 8-14-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: 9/10/05

32 15 25E