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For KCC Use: 4-26-04 Effective Date: 3 District # SGA? Yes No KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well. KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form must be Typed Form must be Signed All blanks must be Filled	
Expected Spud Date 6 15 2004 month day year OPERATOR: License# 32294 Name: Osborn Energy, L.L.C.	Spot
Address: 24850 Farley City/State/Zip: Bucyrus, Kansas 66013 Contact Person: Steve Allee Phone: 913-533-9900	(Note: Locate well on the Section Plat on reverse side) County: Miami Lease Name: Knop Well #:11-11-16-24
CONTRACTOR: License# 5885 Name: Susie Glaze dba Glaze Drilling Co. Well Drilled For: Well Class: Type Equipment:	Is this a Prorated / Spaced Field? Target Information(s): Marmaton Nearest Lease or unit boundary: 638
Oil Enh Rec X Infield Mud Rotary X Gas Storage Pool Ext. X Air Rotary OWD Disposal Wildcat Cable Selsmic; # of Holes Other	Ground Surface Elevation: 1030 feet MSL Water well within one-quarter mile: Yes X No Public water supply well within one mile: Depth to bottom of fresh water: 140 Depth to bottom of usable water: 240 Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows: Operator: Well Name:Original Total Depth: Original Completion Date:Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes X No	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Projected Total Depth: 750 Formation at Total Depth: Cherokee Water Source for Drilling Operations: Well Farm Pond Other X
Bottom Hole Location: KCC DKT #: RECEIVED REC 0 1 2005	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/19/04 Signature of Operator or Agent: Title:	
For KCC Use ONLY API # 15 - 121 - 27851.00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 12 Approved by:	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202