4-<u>032431</u>

TO:	API Number: 15-163-22,060-00-			
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	SE NW NE	/4 SEC17,	07 10 W	
130 SOUTH MARKET, SUITE 2078	4290	feet from S s	ection line	
WICHITA, KANSAS 67202		feet from E s		
Operator license# <u>5352</u>	Lease:	Griebel We	11 # <u>A-1</u>	
Operator: Baird Oil Company, Inc.	County:	Rooks	112,39	P
Address: P.O. Box 428 175	Well total	depth3458	feet	
Logan, Kansas 67646	Conductor P	Pipe: 0 inch @	0feet	
	Surface pip	e 8 5/8 Inch @	207 feet	t
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$,	SWD, D	& A		
Plugging contractor: Allied Cement Company		License#	in the second of	
Address: Russell, Kansas 67665				
Company to plug at: Hour: A.M. Day: 25	Month:	July Year:	2000	
Plugging proposal received from: Jim Baird				
Company: Baird Oil Company, Inc.		Phone:	- <u>~ Q</u>	
			S ∀	.2.
Were: Order 230 sxs 60/40 pozmix - 10% gel - !	500# hulls.		<u>- ₹%</u> 8	100 J
				D S
			<u></u>	<u>\$</u>
				S E
			<u> </u>	CONSERVATION DIVISION Wichita, Kansas
Plugging Proposal Received by: <u>Carl Goodro</u> Plugging operations attended by agent? All[X]	W	3T	AFC	8
rragging operations accended by agent: Air A], Part[]	, None[]	STA	
Completed: Hour: 9 00 A.M., Day: 25 Month:	July	, Year: 2	000	
Actual plugging report: 8 5/8" set at 207' w/180	O eve awa	5 1/4 set at 2/571 .	·-/425	
Squeezed at 1030' $ ext{w}/170$ sxs to surface. Prod Pe	erfs 3220' -	3435'. Squeezed	7/425 sxs. 5 ½" with 230	
sxs cement blend with 500# hulls mixed in to Max	x. P.S.I. 10	0#. Held.		
Tested backside to 300# P.S.I. Cement at surfa	ace. Plug	complete.		
			*	

Remarks:				
Condition of casing(in hole): GOODBAD	A:	nhy.plug: YES X	NO	
Bottom plug(in place): YES, CALC, NC Plugged through TUBING, CASING	D a	akota plug: YES <u>X</u> ,	NO	
	ETEVACIO	on:	GL	
I did[X] / did not[] observe the plugging	LU —	Carl Hoodron		
X14/0R	AG)	(agent)	_	