

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

15-167-08539-00-02

API # 6-17-38 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Shields Oil Producers, Inc. KCC LICENSE # 5184
(owner/company name) (operator's)
ADDRESS Shields Building CITY Russell

STATE Kansas ZIP CODE 67665 CONTACT PHONE # (785) 483-3141

LEASE A. C. Rogg WELL# 1 SEC. 9 T. 15s R. 13 (East/West)

E/2 W/2 NW/4 SPOT LOCATION/QQQQ COUNTY Russell

1320 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# E-7570

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 15 1/2 SET AT 340 CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 7 SET AT 2977 CEMENTED WITH 50 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open hole 3014-3040

ELEVATION 1819 T.D. 3040 PBDT 3014 ANHYDRITE DEPTH 760
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per K.C.C. Rules and Regulations

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(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? Drilled before ACO-1 Forms

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Michael A. McGlocklin PHONE# (785) 483-3141

ADDRESS Shields Building City/State Russell, Kansas

PLUGGING CONTRACTOR Shields Oil Producers, Inc. KCC LICENSE # 5184
(company name) (contractor's)

ADDRESS Shields Bldg., Russell, KS PHONE # (785) 483-3141

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-17-05 AUTHORIZED OPERATOR/AGENT: Michael A. McGlocklin
(signature)

6/04

6/04

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Shields Oil Producers Inc
326 Main
Russell, KS 67665-0709

December 07, 2005

Re: A C ROGG A #1
API 15-167-08539-00-02
E2W2NW 9-15S-13W, 4290 FSL 3960 FEL
RUSSELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



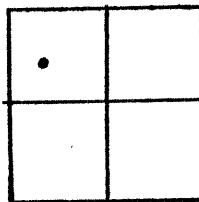
David P. Williams
Production Supervisor

WELL LOG

R. H. SHIELDS
A. C. Rogg #1

Center E/2 W/2 NW/4
Section 9 Twp. 15 Range 13 W.
Russell County, Kansas

Total Depth: 3033'
Commenced: June 17 1938
Completed: July 20, 1938
Drilled with R. H. Shields' Cable Tools



CASING RECORD

Size	Run	Pulled
15 1/2"	340'	Cemented (300 sax)
12 1/2"	420'	Pulled
10"	770'	Pulled
8"	2285'	Pulled
7"	2977'	Cemented (50 sax)

Elevation: 1819'
Treatment: 10,000 gals. of acid
Production: 588 bbls. initial potential

Mudded outside 7" w/35 Viscosity Mud.

-----Figures Indicate Bottom of Formation-----

Cellar	10	Lime	2005
Yellow Clay	20	White Shale	2025
Black Shale	75	Red Rock	2045
Broken Lime	100	Lime	2060
White Shale	130	Red Shale	2070
Red Rock	170	Lime	2085
Sandy Lime 1/2 BWPB	190	Shale	2100
Red Rock	250	Red Rock	2110
Shale	270	Shale	2135
Sand HFW	320	Lime	2145
Shale	350	Light Shale	2205
Sand HFW	355	Shale	2215
Iron	362	Light Shale	2290
Blue Shale	420	Red Shale	2293
Red Rock	760	Shale & Lime Shells	2305
*Anhydrite Lime	800	Blue Shale	2320
Red Rock	970	Lime	2336
Shale & Gypsum	980	Blue Shale 2 1/2 MLCFG	2346
Blue Shale	1020	Sand	2351
Red Rock	1065	Shale & Shells	2380
Blue Shale	1155	Blue Shale	2400
Lime & Shale	1170	Lime	2420
Salt	1425	Dark Shale CAVE	2430
Blue Shale	1450	Broken Lime	2440
Lime	1468	Sandy Lime 3 BWPB	2460
Shale	1474	Dark Shale	2480
Lime	1500	Blue Shale	2495
Blue Shale	1515	Lime	2528
Lime	1525	Dark Shale	2535
White Shale	1535	Lime	2553
Lime	1550	Shale & Lime Shells	2585
Shale	1593	Light Shale	2610
Lime	1615	Lime	2625
Shale	1627	Shale	2635
Broken Lime	1730	Lime	2645
Sandy Shale	1750	Lime	2665
1 BWPB 1760 - 1770		Shale	2655
Sandy & Broken Lime	1770	Shale	2674
Lime	1825		
Blue Shale	1840	SO 2835 - 2840	
Lime	1880	*Topeka Lime	2905
Blue Shale	1895	Shale	2910
Lime	1950	Hard Lime	2914
Red Shale	1955	Blue Shale	2927
Lime	1980	Good SO 2927 - 2940	
Shale	2000	*Dodge Lime	2948
		Red Rock	2955

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V.C. Shale	2977	Lime, No Pay	3010
*KC Lime	2993	Lime, Pay - Good	3021
Shale	3000	Filled up 1000 ft. 12 hrs.	3021
Lime, Pay - Good	3003	Lime, Pay - Fair	3031
Lime, Pay - Good	3004	Shale	3033

TOPS

Anhydrite Lime	760
Topeka Lime	2674
Dodge Lime	2927
Kansas City Lime	2977

Deepening and Plug Back
Record

Moved in Unit:	9/29/47
Commenced:	10/1/47
Completed:	10/7/47
Moved out Unit:	10/9/47

Old TD	3033	Lime	3070
Kansas City Lime	3050	Hard Lime	3075
Lime	3052	Soft Brown Pay	3078
Black Slate	3054	Harder Lime	3081
Broken Lime	3059	Plug Back & New TD	3077

Well makes about 40 barrels oil per 24 hr. day. No acid used in lower pay. Hole bad cave. More oil with trace of water. Small amount of water. Put in 100# of lead wool @ T.D.