

RECEIVED
REC 01 2005
12-01-05
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 179-20,677-20-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4-30-83.

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner / Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3144

Lease: Hoxie Waterflood Well #: Tract 2, Well 3 Sec. 36 Twp. 8 S. R. 29 East West

- N/2 - S/2 - SE Spot Location / QQQQ County: Sheridan

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 281' Cemented with: 190 Sacks

Production Casing Size: 4-1/2" Set at: 3699' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3611-18'

Elevation: 2781' (G.L. / K.B.) T.D.: 3700' PBTD: 3639' Anhydrite Depth: 2396' (+385)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #4 Office

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Duane Eichman

Phone: (785) 483 - 8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 A.M., 12-8-05

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-29-05 Authorized Operator / Agent: John O. Farmer III
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

Handwritten scribble or signature in the upper right corner.

LICENSE # 5135 EXPIRATION DATE 6-30-83

OPERATOR John O. Farmer, Inc. API NO. 15-179-20,677

ADDRESS P.O. Box 352 COUNTY Sheridan

Russell, KS 67665 FIELD Hoxie

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Howard

PHONE (913) 483-3144

PURCHASER Koch Oil Company LEASE Hoxie Waterflood

ADDRESS P.O. Box 2256 WELL NO. Tract 2, Well 3

Wichita, KS 67201 WELL LOCATION N/2 S/2 SE

DRILLING John O. Farmer, Inc. 990 Ft. from the south Line and

CONTRACTOR CONTRACTOR 1320 Ft. from the east Line of

ADDRESS P.O. Box 352 the SE/4(Qtr.) SEC 36 TWP 8S RGE 29W.

Russell, KS 67665

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

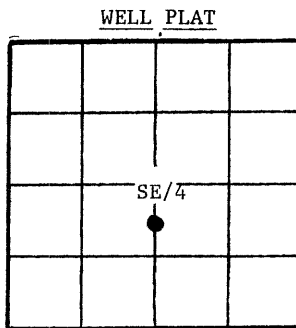
TOTAL DEPTH 3700' PBD

SPUD DATE 4-30-83 DATE COMPLETED 5-7-83

ELEV: GR 2776' DF 2779' KB 2781'

DRILLED WITH (XXXXX) (ROTARY) (XXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-20,457



(Office Use Only) KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 281' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

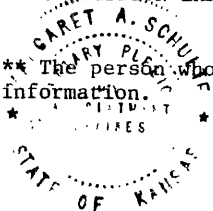
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of John O. Farmer III and printed name below.

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 19 83.

Handwritten signature of Margaret A. Schulte and printed name below.

MY COMMISSION EXPIRES: January 27, 1985



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Hoxie Waterflood SEC. 36 TWP. 8S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
			NAME	DEPTH		
Clay & Sand	150	190		Log Tops		
Blue Shale	190	290				
Shale & Shells	290	1490	Anhydrite	2396 (+385)		
Shale	1490	1825	Howard	3539 (-758)		
Shale & Sand	1825	2025	T.D.	3684 (-903)		
Red Bed	2025	2394				
Anhydrite	2394	2431	The well was drilled to 3700 after it was logged. This was done so cement would not have to be drilled out in order to perforate the lower Howard zone.			
Shale	2431	3000				
Shale & Lime	3000	3420				
Lime & Shale	3420	3520				
Lime	3520	3700				
DST #1 3520-50 Tool open 45-45-45-45 - weak blow Rec: 155' mud with oil streaks 255' muddy water IFP: 42-197 FFP: 197-218 BHP: 239-239						
DST #2 3589-3620 Tool open 30-30 - weak blow, 8 min. Rec: 30' gassy and slightly oil cut mud IFP: 31-42 IBHP: 280						

RECEIVED
DEC 01 2005
KCC WICHITA

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	281'	Common	190	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	10.5	3699'	50/50 Pozmix	150	10% Salt
				DV Tool @ 2393'	HLC	500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	SSB-2	3611-18
Size	Setting depth	Packer set at			
2-3/8"	3693'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE	3611-18

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
June 17, 1983	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	8 bbls.	---	1 MCF	---	---
Disposition of gas (vented, used on lease or sold)					Perforations 3611-18

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 06, 2005

Farmer, John O., Inc.
370 W Wichita Ave
PO Box 352
Russell, KS 67665-2635

Re: HOXIE WATERFLOOD TRACT 2 #3
API 15-179-20677-00-00
N2S2SE 36-8S-29W, 990 FSL 1320 FEL
SHERIDAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

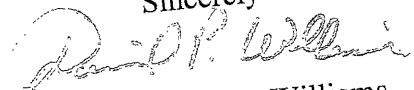
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550