

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

Lease Operator: Chesapeake Operating, Inc.  
 Address: P. O. Box 18496, Oklahoma City, OK 73154-0496  
 Phone: (405) 848-8000 Operator License #: 32334  
 Type of Well: Oil Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 04/14/05 (Date)  
 by: David Williams (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Chester Depth to Top: 5372 Bottom: 5396 T.D. \_\_\_\_\_  
Morrow Depth to Top: 5233 Bottom: 5236 T.D. \_\_\_\_\_  
KC B Depth to Top: 4606 Bottom: 4610 T.D. \_\_\_\_\_  
KC A Depth to Top: 4540 Bottom: 4544 T.D. \_\_\_\_\_

API Number: 15-081-20898-0000  
 Lease Name: MLP Bruno 1-34  
 Well Number: 1-34  
 Spot Location (QQQQ): \_\_\_\_\_ - C - NW - NE  
4620 Feet from  North /  South Section Line  
1980 Feet from  East /  West Section Line  
 Sec. 34 Twp. 29 S. R. 34  East  West  
 County: Haskell  
 Date Well Completed: 03/08/1995  
 Plugging Commenced: 10/06/05  
 Plugging Completed: 10/06/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	5320	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 28 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
				4-1/2	5587	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Allied, Pump 200# hulls down 4-1/2" csg, mix 20 sx cmt w/100# hulls for bottom plug, follow w/30 bbls mud spacer, tag @1830', mix & pump 105 sx cmt to surface, pressure to 400#, SI, check backside, pressure to 300#, OK, cut csg off, weld ID plate, back fill pit - well plugged

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: ID #48-0727860  
 Address: P. O. Box 31, Russell, KS 67665  
 Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.  
 State of Oklahoma County, Oklahoma, ss.

Jim Reisch (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Barbara J Bale for Jim Reisch

(Address) P. O. Box 18496, Oklahoma City, OK 73154-0496

SUBSCRIBED and SWORN TO before me this 23rd day of November, 2005

Raymond B. Roush  
 Notary Public

My Commission Expires: \_\_\_\_\_  
**NOTARY SEAL**  
**RAYMOND B. ROUSH**  
 Oklahoma County  
 Notary Public in and for  
 State of Oklahoma  
 Commission # 02009681 Expires 6/4/06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Bum*

# ALLIED CEMENTING CO., INC. 19751

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>10-6-05</u>	SEC. <u>24</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:15 am</u>	JOB START <u>9:45 am</u>	JOB FINISH <u>10:30 am</u>
LEASE <u>M L P B-10</u>	WELL# <u>1-34</u>	LOCATION <u>Sublette 1 N 8 1/2 W</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>S:~</u>			

CONTRACTOR NONE  
 TYPE OF JOB A W P  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 4 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. 4108' - 4104'  
 DISPLACEMENT \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy - MAX  
 # 373-751 HELPER Andrew  
 BULK TRUCK  
 # 394 DRIVER Lennie  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
mix 250 # E.S. Hulls  
mix 20 SKS cement with 50 # hulls  
pump 30 BBL mud  
mix 105 SK cement  
Press to 400 psi - release + Top off  
Test backside - no cement needed  
Job complete @ 10:30 pm  
THANKS - Fuzzy  
crew

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 175 SK 60/40  
69000

COMMON	<u>75</u>	@ <u>10.00</u>	<u>750.00</u>
POZMIX	<u>50</u>	@ <u>4.70</u>	<u>235.00</u>
GEL	<u>6</u>	@ <u>14.00</u>	<u>84.00</u>
CHLORIDE		@	
ASC		@	
Hulls	<u>300 #</u>	@ <u>21.00</u>	<u>6300.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>187</u>	@ <u>1.60</u>	<u>299.20</u>
MILEAGE	<u>0645 KM</u>	@	<u>504.90</u>
TOTAL			<u>1936.10</u>

SERVICE

DEPTH OF JOB	<u>4108'</u>		
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>5.00</u>	<u>225.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>975.00</u>

CHARGE TO: Chesapeake Operating RECEIVED  
 STREET \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ NOV 28 2005

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dennis J. [Signature]

PRINTED NAME \_\_\_\_\_