

15-163-20872-00-01

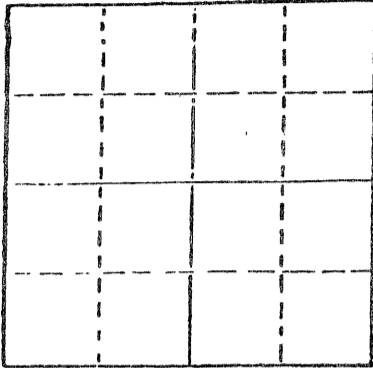
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rocks \_\_\_\_\_ County. Sec. 17 Twp. 7s Rge. 20w E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_

S  $\frac{1}{2}$  NW  $\frac{1}{4}$   
Lease Owner Lesage Explorations  
Lease Name Lesage Well No. 1  
Office Address 128 E. 9th Concordia, Kansas 66901  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plot

dry hole  
Date Well completed 7/10/80 19  
Application for plugging filed 7/10/80 19  
Application for plugging approved 7/10/80 19  
Plugging commenced 7/10/80 10:00 A. M. 19  
Plugging completed 7/10/80 4:00 P. M. 19  
Reason for abandonment of well or producing formation \_\_\_\_\_

dry hole  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gil Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3628'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the well. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet for each plug set.

1st plug at 650' with 60 sacks  
2nd plug at 200' with 30 sacks  
3rd plug at 40' with 10 sacks  
5 sacks for rat hole  
Total 105 sacks 50/50 poz 6% gel  $\frac{1}{2}$  sacks hulls and plug for bridge

RECEIVED  
JUL 16 1980  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lawbanco Drilling, Inc  
Box 289 Natoma, Kansas 67651

STATE OF Kansas COUNTY OF Osborne, ss.  
R. L. Finnesy (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Finnesy  
Box 289 Natoma, Kansas 67651  
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of July, 1980



Vivian A. Mapes  
Notary Public.

My commission expires \_\_\_\_\_

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

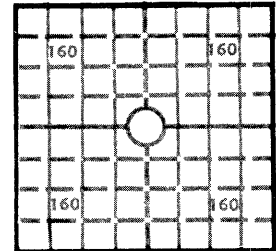
15-163-20872-00-01

S. 17 T. 7S R. 20W E

Loc. S 1/2 NW 1/4

County Rooks

640 Acres



Locate well correctly

Elev.: Gr. 1978

DF 1980 KB 1983

API No. 15 — Rooks County — Number

Operator Lesage Explorations

Address 128 E. 9th Concordia, Kansas 66901

Well No. 1 Lease Name Lesage

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Lawbanc Drilling Geologist Cliff Ottaway

Spud Date 7/8/80 Date Completed 7/10/80 Total Depth 3628 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

RECEIVED JUL 16 1980 STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas 17-16-80

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Lesage Explorations

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

dry hole

Well No.

1

Lease Name

lesage

S 17 T 7 S R 20 W<sup>E</sup> W

S 1/2 NW 1/4

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 3396 washdown 3396 to 3440 Shale and Lime 3440 to 3530 Shale and Lime 3530 to 3628 Shale and Lime RTD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*R. J. Finney*

Signature

Drilling Superintendent

Title

July 12, 1980

Date