

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: White & Ellis Drilling, Inc.

Address: PO Box 48848, Wichita, KS 67201-8848

Phone: (316) 263-1946 Operator License #: 5420

Type of Well: oil Docket #: 6-23-0007
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)

The plugging proposal was approved on: 10/10/05 (Date)

by: Duane Krueger (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Kansas City Depth to Top: 2070 Bottom: 2135 T.D. 2172

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-015-19,536-00-00

Lease Name: Edmiston

Well Number: 3

Spot Location (QQQQ): SW - SW - SW -

330 Feet from North / South Section Line

330 Feet from East / West Section Line

Sec. 33 Twp. 25 S. R. 4 East West

County: Butler

Date Well Completed: 7/20/62

Plugging Commenced: 10/10/05

Plugging Completed: 10/11/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City	Oil & Water	Surface	155'	10"	155'	0
		Surface	2172'	7"	2172'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

United Cementing dropped 25, 50# bags of sand. RIH w/ 2 3/8" tbg to 1960', cemented w/ 25 sx, 60/40 pos, 4% gel. POH w/ 2 3/8" tbg, RIH w/ 1" tbg. behind 7" csg to 251'. Cemented w/ 125 sx, 60/40 pos, 4% gel to surface, POH w/ 1" tbg, RIH w/ 1" tbg inside 7" csg to 251', cmt w/ 56 sx, 60/40 pos, 4% gel. POH w/ 1" tbg. Cmt settled. Top off 7" w/ 14 sx Class A cmt.

Name of Plugging Contractor: Phillips Well Service, Inc. License #: 5870

Address: PO Box 1263, El Dorado, KS 67042

Name of Party Responsible for Plugging Fees: White & Ellis Drilling, Inc.

State of Kansas County, Butler, ss.

Dallas Flowers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Dallas Flowers

(Address) PO Box 249, El Dorado, KS 67042

SUBSCRIBED and SWORN TO before me this 23 day of Nov, 2005

Rhonda L. Mosiman My Commission Expires: 2/21/06
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RHONDA L. MOSIMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2/21/06



767 OIL HILL ROAD
EL DORADO, KANSAS 67042

PHONES
EL DORADO • 316/321-1397
FAX • 316/321-1396

WHITE & ELLIS
P.O. BOX 48848
WICHITA, KS 67201-8848

INVOICE NO. 9285
DATE 10/27/05

Net 10

LEASE	EDMONSTON #3	RATE PER HOUR	CONTRACT NO.	
DATE	DESCRIPTION	HOURS	AMOUNT	ACCUMULATED
	BUTLER CO 10-22 BACKFILLED PIT AND CELLAR BACKHOE 49 15% FSC	2	54.00	108.00
				16.20
			Invoice subtotal	124.20
			Invoice total	124.20

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Statement will be sent on request

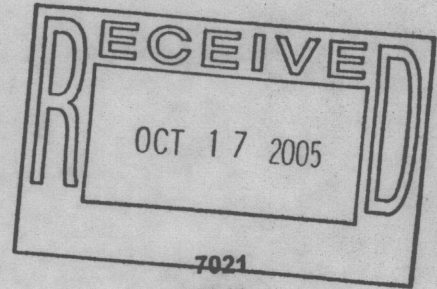
TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1 1/4% Will be Added to Past Due Accounts
(Effective Date 12% Per Annum)

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720



Customer:

White & Ellis Drilling, Inc.
PO Box 48848
Wichita, Kansas 67201-8848

Invoice No.

7021

Field Ticket

6546

Date

10/14/2005

PO#

Date of Job	County	State	Lease	Well No.
10/11/05	BU	KS	Edmiston	#3
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
7"	2517	1960		
Quantity	Description	UOM	Unit Price	Total
	PLUG WELL			
266	60/40 Pozmix	sax	5.00	1,330.00
10	Gel	sax	10.05	100.50
1350#	20/40 Sand	cwt	9.75	131.63
	1" Pipe - RENTAL			55.00
276	Bulk Charge	sax	0.98	270.48
	Drayage - 13.80 tons			110.40
10	Mileage Charge	mi	2.25	22.50
	Cement Unit			739.26
<i>Thank you for your continued business</i>				
	Taxable	*Non-Taxable	Tax Rate	Sales Tax
	2759.77	0.00	0.053	146.27
				TOTAL DUE
				\$2,906.04

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

United Cementing and Acid Co., Inc.

7021 SERVICE TICKET

6546

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-11-05

COUNTY Butler CITY _____

CHARGE TO White & Ellis

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Edmiston #3 CONTRACTOR Phillips Well Serv.

KIND OF JOB Plug SEC. 23 TWP. 25 RNG. 4E

DIR. TO LOC. Towards River Valley Rd north 1/4, East Tract OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
2665x	60/40 p024% gel @ 5.00		739.26
105x	gel @ 10.00		1330.00
275x	20-40 sand (1350#) @ 9.75 cwt.		100.50
			131.63
1"	Pipe rental		55.00
2165x	BULK CHARGE		
10	BULK TRK. MILES 13.80 tons		270.48
10	PUMP TRK. MILES		110.40
			82.50
	PLUGS		
		.0530 SALES TAX	1410.27
		TOTAL	2910.04

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T.D. 2517 ft. P.B.T.D. 2027 ft.

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 7" casing & 10 3/8" surface

PKER DEPTH _____

TIME ON LOCATION 8:15 TIME FINISHED 6:15

REMARKS: Ran 2 3/8" tubing to 1644ft + would not get drilled out 1ft. then ran the 2 3/8" tubing to 1960ft. Mix + pumped 255x 60/40 p024% gel + disp. Pulled out 2 3/8" tubing. Ran 1" to 251ft. down the back side of 7" mix + pumped 125 x 60/40 p024% gel. Pulled 1" out + ran 1" down 7" mix + pumped 56 x 60/40 p024% gel to surface.

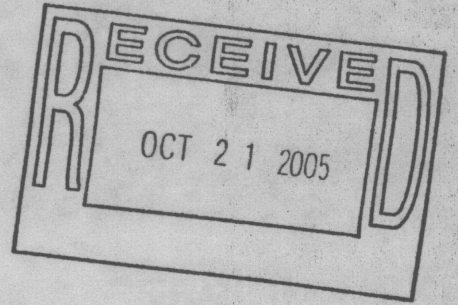
EQUIPMENT USED

NAME Chet Johnson P-14
 UNIT NO. _____
Jim Thomas 04
 CEMENTER OR TREATER

NAME Shawn Seabee P-7
 UNIT NO. _____
 OWNER'S REP.

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720



Customer:

White & Ellis Drilling, Inc.
 PO Box 48848
 Wichita, Kansas 67201-8848

Invoice No. **7037**
 Field Ticket **6563**
 Date **10/20/2005**
 PO#

Date of Job	County	State	Lease	Well No.
10/17/05	BU	KS	See List Below	
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	Re-TOP - PLUGGING			
54	Class A Cement	sax	6.02	325.08
54	Bulk Charge	sax	0.98	52.92
	Drayage - MINIMUM CHARGE			94.50
9	Mileage Charge	mi	2.25	20.25
	Cement Unit			500.00
	Edminston Wright Robinson #3			
	<i>Thank you for your continued business</i>			
	Taxable	*Non-Taxable	Tax Rate	Sales Tax
	992.75	0.00	0.053	52.62
				TOTAL DUE
				\$1,045.37

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ORIGINAL INVOICE

NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____

 CEMENTER OR TREATER _____ OWNER'S REP. _____

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United Cementing and Acid Co., Inc.

SERVICE TICKET

7037

✓ 6563

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-17-2005

COUNTY Butler CITY _____

CHARGE TO White & Blue Log Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Edwards-Whit-Phon CONTRACTOR Dallas Flowers

KIND OF JOB to top - Mudding SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
54	1/2 CLASS H Cement @ 6.02		5.11 / 305.00
54	BULK CHARGE		52.70
9	BULK TRK. MILES	mudding 9/90	20.00
9	PUMP TRK. MILES		20.00
	PLUGS		
		.0531	SALES TAX 59.67
			TOTAL 1045.57

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 5 1/2" 7"

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME ON LOCATION _____ TIME FINISHED _____

REMARKS: Edwards - 55ft = 14 1/2 A

Whit - 35ft = 6 1/2 A

Robinson #3 - 103ft = 3 1/2 A

Refilled casing with cement that follows down

NAME _____ UNIT NO. _____ EQUIPMENT USED _____ NAME _____ UNIT NO. _____

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OWNER'S REP.

Jim Thomas
 CEMENTER OR TREATER

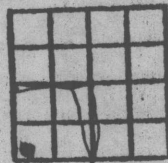
Company- KIMRAY, INC.
Farm- Edmiston No. 3

SEC. 33 T. 25 R. 4E
SW SW SW

Total Depth. 2517'
Comm. 6-5-62 Comp. 7-20-62
Shot or Treated.
Contractor. R.P. Baker Dr. lg. Co.
Issued. 8-25-62

County Butler KANSAS

K. G. S. LIBRARY



CASING:
15 1/2" 160' P
13 3/8" 700' P
10" 765' P

7" 2172' w/20 ex cam.
5 1/2" 2480' P 2145' cam.

Elevation. 1312'
Production. 25 BOPD

Figures indicate Bottom of Formations.

cellar	8	lime	1545
shale	50	shale	1550
HFW	65-70	lime	1565
lime	95	3 BW	1620
shale	100	shale	1700
lime, HFW	145	2 BW	1700-1705
shale	205	lime	1716
lime	220	shale	1725
shal	225	lime	1745
lime	235	shale	1790
shale	245	1 1/2 BW	1815-1820
red rock	250	1 BW	1850-1855
shale, shells	345	lime	1930
shale	375	shale	2070
lime	385	1/2 BW	2090-2100
shale, shells	395	HFW	2125-2135
shale	400	lime	2175
lime	420	shale	2180
shale	435	lime	2230
shale, shells	600	shale	2295
shale	645	lime	2315
red rock	650	shale	2320
shale	735	lime	2355
lime	740	shale	2370
shale	764	lime	2440
shale, shells	800	shale	2445
shale	865	shale, shells	2465
lime brkn	895	conglomerate	2477
shale	905	chat	2517
lime	910	Total Depth	
shale	930		
lime	940		
shale	950	TOPS:	
lime	955	Lansing	1790
shale	970	Kansas City	2070
lime	975	Mississippi	2477
shale	985		
sand, 1 1/2 BW	990	Fracked w/60,000# sand &	
shale	1050	1500 B.W.	
lime	1060		
shale	1065	Surface pipe cemented w/3 yds	
lime	1085	transit mix.	
lime brkn	1115	155' of 10" surface pipe.	
shale	1175		
lime	1220		
shale	1235		
lime	1260		
shale	1270		
lime	1320		
shale	1325		
1/2 BW	1335		
lime	1350		
shale	3155		
lime	1390		
shale	1400		
lime	1440		
shale	1450		
lime	1460		
shale	1475		
lime	1520		
shale	1535		

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