

Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: White & Ellis Drilling, Inc.
Address: PO Box 48848, Wichita, KS 67201-8848
Phone: (316) 263-1946 Operator License #: 5420
Type of Well: oil Docket #: 0222478
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10/10/05 (Date)
by: Duane Krueger (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Viola Depth to Top: 2482 Bottom: 2484 T.D. 2484

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-015-22,399-00-00
Lease Name: Wright
Well Number: 8
Spot Location (QQQQ): C - SE - SE -
990 Feet from North / South Section Line
660 Feet from East / West Section Line
Sec. 19 Twp. 25 S. R. 5 East West
County: Butler
Date Well Completed: 11/12/83
Plugging Commenced: 10/10/05
Plugging Completed: 10/10/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil & Water	Surface	211'	8 5/8"	211'	0
		Surface	2483'	5 1/2"	2483'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

PU RIH w/ 2465', 2 3/8" tbg. Cemented w/ 25 sx 60/40 pos, 4% gel. POH w/ 2 3/8" tbg. RIH w/ bailer, cmt @2267'. Shot off 5 1/2" csg @312'. Circ cmt down 5 1/2" csg & around 8 5/8" csg to surface. Cemented w/ 147 sx 60/40 pos, 4% gel. Top off cmt w/ 6 sx.

Name of Plugging Contractor: Phillips Well Service, Inc. License #: 5870
Address: PO Box 1263, El Dorado, KS 67042
Name of Party Responsible for Plugging Fees: White & Ellis Drilling, Inc.
State of Kansas County, Butler, ss.

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Dallas Flowers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
(Signature) Dallas Flowers
(Address) PO Box 249, El Dorado, KS 67042

SUBSCRIBED and SWORN TO before me this 23 day of Nov, 20 05
Rhonda L. Mosiman My Commission Expires: 2/21/06
Notary Public

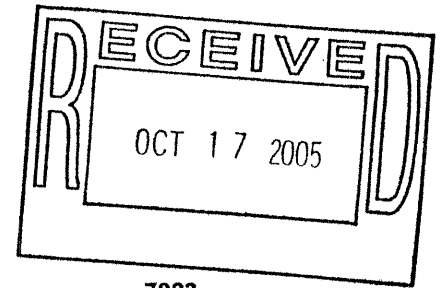
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
RHONDA L. MOSIMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2/21/06

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720



Customer:

White & Ellis Drilling, Inc.
PO Box 48848
Wichita, Kansas 66201-8848

Invoice No. 7023
Field Ticket 6545
Date 10/14/2005
PO#

Date of Job	County	State	Lease	Well No.
10/10/05	BU	KS	Wright	#8
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	2484'	2465'		
Quantity	Description	Unit Price	Total	
	PLUG WELL	UOM		
172	60/40 Pozmix	sax 5.00		860.00
9	Gel	sax 10.05		90.45
	1" Pipe - RENTAL			55.00
181	Bulk Charge	sax 0.98		177.38
	Drayage - MINIMUM CHARGE			94.50
5	Mileage Charge	mi 2.25		11.25
	Cement Unit			809.96
<i>Thank you for your continued business</i>				
	Taxable	*Non-Taxable	Tax Rate	Sales Tax
	2098.54	0.00	0.053	111.22
				TOTAL DUE
				\$2,209.76

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

7023

✓ 6545

DATE 10-10-05

COUNTY Butler CITY _____

CHARGE TO Whitett Ellis

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wright #8 CONTRACTOR Phillips Well Serv

KIND OF JOB Plug SEC. A TWP. 25 RNG. SE

DIR. TO LOC. El Dorado Haverhill Rd north to 10th west to Purity Springs Rd 1/4 north west (OLD) NEW 809, 910

Quantity	MATERIAL USED	Serv. Charge	
172.5x	60/40p02 4% gel @ 5.00		816.00
9.5x	gel @ 10.05		90.45
1"	pipe rental		55.00
181.5x	BULK CHARGE	RECEIVED	177.38
5	BULK TRK. MILES 9.05	NOV 28 2005	94.50
5	PUMP TRK. MILES	KCC WICHITA	11.25
	PLUGS		
		SALES TAX	111.22
		TOTAL	2309.76

T.D. 2484ft.

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 5 1/2" casing + 8 3/4" surface

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 8:30 TIME FINISHED 4:00

REMARKS: Ran 2 3/8" tubing to 2465ft. Mix + pumped 255x 60/40p02 4% gel + disp. Pulled out 2 3/8" tubing + ran trailer to 2267ft. Top of cement in the 5 1/2" casing. Pulled out 5 1/2" casing slips Ran 1" to 180ft. would not go to 271ft. Pulled out 1". Shot off 5 1/2" casing at 312ft. Brake circulation, mix pump 1475x 60/40p02 4% gel down the 5 1/2" casing + around the 8 3/4" surface. Cement circulation in the cellar.

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Chet Johnson P-14

Shawn Soble D-7

Jim Thomas cu

CEMENTER OR TREATER

OWNER'S REP.

767 OIL HILL ROAD
EL DORADO, KANSAS 67042



PHONES
EL DORADO • 316/321-1397
FAX • 316/321-1398

WHITE & ELLIS
P.O BOX 48848
WICHITA, KS 67201-8848

INVOICE NO. 9288
DATE 10/27/05

Net 10

LEASE	WRIGHT B WELL NO.	RATE PER HOUR	CONTRACT NO.		
			QUANTITY	AMOUNT	ACCOUNT TO
BUTLER CO	10-22 BACKFILLED PIT AND CELLAR				
BACKHOE 49			1	54.00	54.00
15% FSC					8.10
		Invoice subtotal			62.10
		Invoice total			62.10

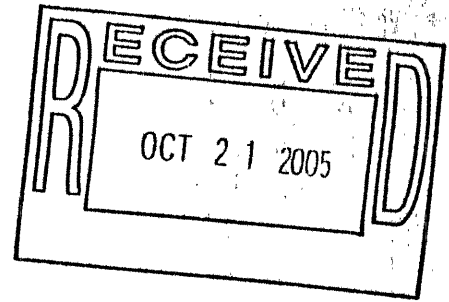
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Please Pay From This Invoice
Statement will be sent on request

TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1 1/2% Will be Added to Past Due Accounts.
(Monthly Rate 18% and Annual)

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720



Customer:

White & Ellis Drilling, Inc.
 PO Box 48848
 Wichita, Kansas 67201-8848

Invoice No. 7037
 Field Ticket 6563
 Date 10/20/2005
 PO#

Date of Job.	County	State	Lease	Well No.
10/17/05	BU	KS	See List Below	
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	Re-TOP - PLUGGING			
54	Class A Cement	sax	6.02	325.08
54	Bulk Charge	sax	0.98	52.92
	Drayage - MINIMUM CHARGE			94.50
9	Mileage Charge	mi	2.25	20.25
	Cement Unit			500.00
Edminston Wright Robinson #3				
Thank you for your continued business				
	Taxable	*Non-Taxable	Tax Rate	Sales Tax
	992.75	0.00	0.053	52.62
				TOTAL DUE
				\$1,045.37

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

Copy

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5420 EXPIRATION DATE June 30, 1984

OPERATOR White & Ellis Drilling, Inc. API NO. 15-015-22,399

ADDRESS Box 448 COUNTY Butler

El Dorado, Kansas 67042 FIELD El Dorado

** CONTACT PERSON Howard E. Russell PROD. FORMATION Viola
PHONE 316-321-5050

PURCHASER Inland Crude Purchasing LEASE Wright

ADDRESS 200 Douglas Bldg. WELL NO. 8

Wichita, Kansas 67202 WELL LOCATION CN1 SE SE

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 660 Ft. from East Line and

ADDRESS Box 448 990 Ft. from South Line of (E)

El Dorado, Kansas 67042 the SE (Qtr.) SEC 19 TWP 25S RGE 5 (Wk)

PLUGGING None
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

			X

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 2484 PBDT None

SPUD DATE 11-8-83 DATE COMPLETED 11-12-83

ELEV: GR 1394 DF 1396 KB 1399

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 108274

Amount of surface pipe set and cemented 211' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWU, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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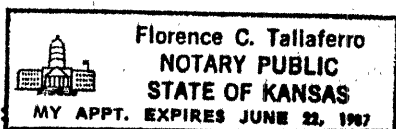
A F F I D A V I T

Howard E. Russell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard E. Russell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January, 1984.



Florence C. Tallafarro
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR White & Ellis Drilling, Inc. LEASE Wright

SEC.19 TWP25S RGE5 ~~44~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Cement	0	211		
Lime & Shale	211	240		
Shale w/Lime Stks	240	775		
Lime & Shale	775	1009		
Shale & Lime	1009	1520		
Lime & Shale	1520	2019		
Lime	2019	2106		
Lime & Shale	2106	2302		
Lime	2302	2382		
Shale	2382	2482		
Lime	2482	2484		
			Kansas City	2019
			B/K.C.	2179
			Marmaton	2258
			Cherokee	2382
			Ardmore	2435
			Viola	2482

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If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	211'	Common	100	3% CaCl
Production	7 7/8"	5 1/2"	14#	2483'	Common	150	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8"	2482	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 gallons 15% HCl N.E.	2482-2484

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-13-83	Pumping	36°
Estimated Production -I.P.	Gas --- bbl. MCF	Water % 45 bbl. --- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Vented		2464-2466