

For KCC Use: 2-13-05  
 Effective Date: 2-13-05  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**SCANNED  
 RECEIVED**

**DEC 01 2005**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 blanks must be Filled

Expected Spud Date 3 16 2005  
month day year

OPERATOR: License# 32294  
 Name: Osborn Energy, L.L.C.  
 Address: 24850 Farley  
 City/State/Zip: Bucyrus, Kansas 66013  
 Contact Person: Steve Allee  
 Phone: 913-533-9900

CONTRACTOR: License# 5885  
 Name: Susie Glaze dba Glaze Drilling Co.

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Apx 160' W of: **KCC WICHITA**  
 C NW SW Sec. 12 Twp. 16 S. R. 24  East  West  
1980 feet from  N /  S Line of Section  
500 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Miami  
 Lease Name: Someday Well #: 12-12-16-24  
 Field Name: Paola-Rantoul  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Section(s): Marmaton and Cherokee Coals  
 Nearest Lease or unit boundary: 500  
 Ground Surface Elevation: 975 est. from Topo feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150' +/-  
 Depth to bottom of usable water: 250' +/-  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 20'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 750' +/-  
 Formation at Total Depth: Cherokee  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other  **KCC WICHITA**  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/01/05 Signature of Operator or Agent: R.P. Ashbo Title: \_\_\_\_\_  
 For Osborn Energy, L.L.C.

**For KCC Use ONLY**  
 API # 15 - 121-27996-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. **(2)**  
 Approved by: RJP 2-8-05  
 This authorization expires: 8-8-05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: 9/9/05

12  
16  
24