

For KCC Use: 2.13.05
 Effective Date: 3
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

SCANNED
 RECEIVED
 DEC 01 2005

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 3 25 2005
month day year

OPERATOR: License# 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Contact Person: Steve Allee
 Phone: 913-533-9900

CONTRACTOR: License# 5885
 Name: Susie Glaze dba Glaze Drilling Co.

| | | |
|--|-----------------------------------|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Air Rotary |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Other | <input type="checkbox"/> Other | |

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

20' E & 230' S of: **KCC WICHITA**
 Spot East West
 SW - SW - NW Sec. 12 Twp. 16 S. R. 24
2540 feet from N / S Line of Section
350 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Miami
 Lease Name: Someday Well #: 5-12-16-24
 Field Name: Paola-Rantoul
 Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Marmaton and Cherokee Coals

Nearest Lease or unit boundary: 350
 Ground Surface Elevation: 960 est. from Topo _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 280'+ (KCC)
 Depth to bottom of usable water: 280'+ (KCC)
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20' RECEIVED
 Length of Conductor Pipe required: None FEB 07 2005
 Projected Total Depth: 750 +/-
 Formation at Total Depth: Cherokee KCC WICHITA
 Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Unit information received.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 2/01/05 Signature of Operator or Agent: R. R. Ashlock Title: _____
 For Osborn Energy, L.L.C.

For KCC Use ONLY
 API # 15 - 121-27999-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. + (2)
 Approved by: TJP 2-8-05
 This authorization expires: 8-8-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: 2/1/05

12
 16
 24