

SCANNED

For KCC Use: 2-14-05  
Effective Date: \_\_\_\_\_  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing work

RECEIVED

DEC 01 2005

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date 3 14 2005  
month day year

Spot SW NE NE Sec. 19 Twp. 16 S. R. 25  East  West  
990 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

KCC WICHITA

OPERATOR: License# 32294  
Name: Osborn Energy, L.L.C.  
Address: 24850 Farley  
City/State/Zip: Bucyrus, Kansas 66013  
Contact Person: Steve Allee  
Phone: 913-533-9900

(Note: Locate well on the Section Plat on reverse side)  
County: Miami  
Lease Name: Charles Smith Well #: 1-19-16-25  
Field Name: Louisburg

CONTRACTOR: License# 5885  
Name: Susie Glaze dba Glaze Drilling Co.

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Marmaton and Cherokee Coals  
Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 1078 est from Topo \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 160' +/-  
Depth to bottom of usable water: 240' +/-  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: None  
Projected Total Depth: 750' +/-  
Formation at Total Depth: Cherokee  
Water Source for Drilling Operations:  
 Well  Farm Pond Other  \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/01/05 Signature of Operator or Agent: [Signature] Title: \_\_\_\_\_  
For Osborn Energy, L.L.C.

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: [Signature]  
Date: 9/9/05

For KCC Use ONLY  
API # 15 - 121-28015-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt.  ②  
Approved by RJP 2.9.05  
This authorization expires: 8.9.05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

FEB 07 2005

KCC WICHITA

19  
16  
25E