KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud DateDecember 22, 2004	Spot ✓ East
month day year	NNW SW - NE Sec. 1 Twp. 15 S. R. 21 West
OPERATOR: License# 4567 (\$-\$0-65)	3700feet fromN / ✓S Line of Section
Name· D.E. Exploration, Inc.	2420feet from Fe / W Line of Section
P.O. Box 128	Is SECTIONRegularIrregular?
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Douglas G. Evans	County: Johnson
Phone: (785) 883-4057	Lease Name: Hughes Well #: 4
CONTRACTOR: License# 8509 (6.30-05)	Field Name:
CONTRACTOR: License# 8509 (C-30-05) Name: Evan Energy Development, Inc.	Is this a Prorated / Spaced Field?
Name: Errorgy Bovolophilotti, Itto.	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220'
✓ Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes √No
OWWO Disposal V Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Pipe by Alternate: 1 2
If CHARLO and well intermedian as follows:	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 950'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken? ✓ Yes No
	st Van managad mana. Squirrei
	If Yes, proposed zone: Squirrel
AFFI	
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