For KCC Use:	1-	2.	05
Effective Dale:			
District #			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

District # NOTICE OF IN	TENT TO DRILL Form must be Signed All blanks must be Filled	
SGA? Yes No	(5) days prior to commencing well	
Must be approved by KOC five	(a) days prior to dominations were	
1 27 2005	Spot X East	
Expected Spud Date	C SE SE Sec. 13 Twp. 16 S. R. 24 West	
	660feet from N / X S Line of Section	•
OPERATOR: License# 32294 (3-30-05)	660 feet from XE / W Line of Section	
Name: Osborn Energy, L.L.C. Name:	is SECTION X Regularirregular?	
Address: 24850 Farley 85043 DEC 2 7 2004	(Note: Locate well on the Section Plat on reverse side)	
Address: City/State/Zip: Store Allico	A County: Miami	
Contact Person: Steve Allee Phone: 913-533-9900 KCC WICHIT	Lease Name: Brugger Wel: #:16-13-16-24	
	Field Name:	
CONTRACTOR: Licenses 5885 (8-3)-05)	to this a Proposed / Spaced Field?	
CONTRACTOR: Licenses Susie Glaze dba Glaze Drilling Co.	Target Information(s): Marmaton & Cherokee Coals	
The Fredrica and	Nearest Lease or unit boundary:	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1034feet MSL	
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:	
X Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile: 250' +/- (KCC)	
Olwo Disposa	Depth to bottom of fresh water: 250' +/- (KCC)	
35(5)1116 ;	Depth to bottom of usable water: 300' +/- (KCC)	
Other	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Designated Total Donth: 750	
Weli Name:	Formation at Total Depth: Cherokee	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Parmit with DWR	
KCC DKT #:	Will Cores be taken?	
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	If Yes, proposed zone:	less bed
AFFI	If Yes, proposed zone:	ED
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