SCANNED

For KCC Use:	2.16.05
Effective Date: _	2.10.02
District #	
SGA? Yes	✗ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

W

Must be approved by KCC five	e (5) days prior to commencing well
Expected Shud Date 4 5 2005	Spot X East
Expected Spud Date	NE SW Sec. 8 Twp. 16 S. R. 25 West
OBERATOR: Licensett 32294	990 feet from N / X S Line of Section
Ochorn Engrav I I C	990 feet from E / X W Line of Section
24850 Farloy	Is SECTION X RegularIrregular?
Bucyrus Vancas 66042	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip: Bucyrus, Karisas 66013 Contact Person: Steve Allee	County: Miami
Phone: 913-533-9900	Lease Name: Apple Well #.13-8-16-25
110110.	Field Name: Louisburg
CONTRACTOR: License# 5885	Is this a Prorated / Spaced Field?
Name: Susie Glaze dba Glaze Drilling Co.	Target Information(s): Marmaton and Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: 1,030 feet MSL
Oil Enh Rec X Infield Mud Rotary X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes X No 140'
Seismic; # of Holes Other	Depth to bottom of fresh water.
Other	Depth to bottom of usable water:
Otilei	Surface Pipe by Alternate: \(\begin{array}{c ccc} 1 & \begin{array}{c ccc} 1 & \begin{array}{c ccc} 20 & \end{array} \end{array}
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required.
Well Name:	Projected Total Depth: 750° Formation at Total Depth: Cherokee
Original Completion Date:Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
RECEIVED	If Yes proposed zone:
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RECEIVED DEC 0 1 2005 AFF The understand bereby offices that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVED IDAVIT Ungging of this well will comply with K.S.A. 55 et. seg. CER 0.7.2005
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RECEIVED PEC 1 2005 AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following of the driver of the prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be coment or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus complete of the spud date or the well shall. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 28046 - 0000 Conductor pipe required None feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. ₹ (2) Approved by: 1000 - 1000 This authorization expires: 8 - 11-05	IDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. FEB 0 7 2005 Jaces 15-121-27825-00-00 KCC WICHITA Check of Indillogrig; In the by circulating cement to the top; in all cases surface pipe shall be set in eunderlying formation. Justicity office on plug length and placement is necessary prior to plugging; and in the set in eunderlying formation is recently in the set in eunderlying formation. Justicity office on plug length and placement is necessary prior to plugging; and in eunderlying is cemented in; and in the set in eunderlying is cemented in; and in the set in the set in eunderlying form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
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