

For KCC Use: Effective Date:	2.	19.	05
Litective Date		4	
District #			

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

SGA? Yes No Notice of its Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 4 5 2005 month day year	Spot
OPERATOR: License# 32294  Name: Osborn Energy, L.L.C,  Address: 24850 Farley	1980 feet from N / X S Line of Section  2310 feet from E / X W Line of Section  Is SECTION X Regular
City/State/Zip: Bucyrus, Kansas 66013	(Note: Locate well on the Section Plat on reverse side)  County: Miami
Phone: 913-533-9900	Lease Name: Deco, Inc. Well #: 11-16-16-25 Field Name: Louisburg
CONTRACTOR: License# 5885 / Name: Susie Glaze dba Glaze Drilling Co.	Is this a Prorated / Spaced Field?  NA Yes No  Target Information(s): Marmaton & Cherokee Coals
Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec X Infield Mud Rotary  X Gas Storage Pool Ext. X Air Rotary  OWO Disposal Wildcat Cable  Seismic:# of Holes Other	Nearest Lease or unit boundary: 330  Ground Surface Elevation: 1028 feet MSL  Water well within one-quarter mile: Yes X No  Public water supply well within one mile: Yes X No  Depth to bottom of fresh water: 200+/-  Depth to bottom of usable water: 1 X 2
If OWWO: old well information as follows:  Operator:	Length of Surface Pipe Planned to be set:
If Yes, true vertical depth:	DWR Permit #:
DEC 0 1 2005	ΙΠΔΥΙΤ
<ol> <li>If the well is dry hole, an agreement between the operator and the office to the appropriate district office will be notified before well is either plug.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall</li> </ol>	ch drilling rig;  It by circulating cement to the top; in all cases surface line shall be set the underlying formation.  In th
I hereby certify that the statements made herein are true and to the best of Date:	R. Anklich
For KCC Use ONLY  API # 15 - 121 - 2805 7.00.00  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. > 2	File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
This authorization expires: 8-14-65  (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:  Date: 5(9)(05)