

CANNED

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 1-1-05
District #: 3
SGA? Yes No

Expected Spud Date 1 15 2005
month day year

OPERATOR: License# 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farlev
City/State/Zip: Bucyrus, Kansas 66013
Contact Person: Steve Allee
Phone: 913-533-9900

CONTRACTOR: License# 5885
Name: Susie Glaze dba Glaze Drilling Co.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot E/2 SE NE Sec. 18 Twp. 16 S. R. 25 East West
1980 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Miami
Lease Name: Deer Well #: 8-18-16-25
Field Name: Louisburg
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Marmaton & Cherokee Coals
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1083 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 140+/-
Depth to bottom of usable water: 240+/-
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: None
Projected Total Depth: 750
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/22/04 Signature of Operator or Agent: [Signature] Title: _____
For Osborn Energy, L.L.C.

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: 12/22/05

For KCC Use ONLY
API # 15 - 121-27974-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20' feet per Alt. 2
Approved by: DPW 12-27-04
This authorization expires: 6-27-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 23 2004

KCC WICHITA

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16
256