

SCANNED

For KCC Use: Effective Date: 1-1-05 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1/24/2005

Spot: Apx. 15' S & 150' E of: SW NW SE Sec. 18 Twp. 16 S. R. 25

OPERATOR: License# 32294 Name: Osborn Energy, L.L.C. Address: 24850 Farley City/State/Zip: Bucyrus, Kansas 66013 Contact Person: Steve Allee Phone: 913-533-9900

County: Miami Lease Name: Deer Well #: 10-18-16-25 Field Name: Louisburg

CONTRACTOR: License# 5885 Name: Susie Glaze dba Glaze Drilling Co.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Information(s): Marmaton & Cherokee Coals Nearest Lease or unit boundary: 480' Ground Surface Elevation: 1,052 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 140' +/- Depth to bottom of usable water: 240' +/- Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Projected Total Depth: 750' Formation at Total Depth: Cherokee Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: RECEIVED DEC 01 2005

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/22/04 Signature of Operator or Agent: Title: For Osborn Energy, L.L.C.

For KCC Use ONLY API # 15 - 121-27976-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. Approved by: DPW 12-27-04 This authorization expires: 6-27-05 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 9/9/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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