For KCC Use: Effective Date:_	1-1-05
	3
District #	
SCA2 TYPE	No.

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

	NIENIIODRILL All blanks must be Filled ve (5) days prior to commencing well
must be approved by NOO II	to (a) days prior to commonous you
5 2005	Spot
Expected Spud Date month day year	SW NE NE Sec. 13 Twp. 16 S. R. 24 West
ODERATOR: Liconse# 32294	4,290 feet from N / X S Line of Section
Osporn Energy, L.L.C.	990 feet from XE / W Line of Section
24850 Farley	Is SECTION X Regular Irregular?
City/State/Zip: Bucyrus, Kansas 66013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Allee	County: Miami
Phone: 913-533-9900	Lease Name: Deer Well #: 1-13-16-24 Field Name: Paola-Rantoul
5885 ×	Yes X No
Susie Glaze dha Glaze Drilling Co.	Target Information(s): Marmaton & Cherokee Coals
Name.	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1,030 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. X Air Rotary Disposal Wildcat Cable	Public water supply well within one mile: Yes XN6
OWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 140+/-
Other# of Hotes [_] Other	Depth to bottom of usable water: 240+/- Surface Pipe by Alternate: 1 X 2
	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 750'
Well Name:Original Total Depth:	Formation at Total Depth: Cherokee
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Fernit Mar Divis
The second secon	Will Cares he taken?
KCC DKT #:RECEIVED	Will Cores be taken? Yes X No
KCC DKT #:RECEIVED	If Yes, proposed zone:
RECEIVED DEC 0 1 2005	If Yes, proposed zone: FIDAVIT Later and this well will comply with K.S.A. 55 et. seq.
RECEIVED DEC 0 1 2005 AFThe understaned hereby affirms that the drilling, gomeletion and eventual	If Yes, proposed zone: FIDAVIT Later and this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following indicator requirements will be met:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following indicator requirements will be met:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following indicator requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i>	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED each drilling rig; set by circulating cement to the top; in all cases surface pipuls and the set.
The undersigned hereby affirms that the drilling completion and eventual it is agreed that the following initious requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the present the operator and the	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. PECEVED each drilling rig; set by circulating cement to the top; in all cases surface pipe Final be set of the underlying formation. In the district office on plug length and placement is necessary property and placement.
The undersigned hereby affirms that the drilling completion and eventual it is agreed that the following historian requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipulstall be set to the underlying formation. It is district office on plug length and placement is necessary propriet all processes of propriet in the second of production casing is cemented in:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following intubular requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intended to the complete strip in the shall be the complete strip to the strip in the shall be complete the complete strip in the shall be complete.	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; set by circulating cement to the top; in all cases surface pipulshall be set on the underlying formation. I district office on plug length and placement is necessary proprior plugging. I lengted or production casing is cemented in; I setted from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following invitation requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intended to the well is dry hole, an agreement between the operator and the first through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first through all the complete of the specific of the shall be completely account of the specific of the shall be completely account of the specific of the shall be completely account of the specific of the shall be completely account of the specific of the shall be completely account of the specific of the shall be completely account of the specific of the shall be completely account of the sha	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; set by circulating cement to the top; in all cases surface pipulshall be set to the underlying formation. I district office on plug length and placement is necessary propries allowed or production casing is cemented in; Sented from below any usable water to surface within 120 days of spud date. Sent #133.891-C. which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following indicate dequences will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the interpretation of the properties of the appropriate district office will be notified before well is either properties of the properties of the spuddate or the well shall be completed within 30 days of	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Set by circulating cement to the top; in all cases surface pipuls all be set to the underlying formation. In district office on plug length and placement is necessary provide all properties and the set of the underlying formation. In the district office on plug length and placement is necessary provide all provided from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following indicator requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either point of the appropriate district office will be notified before well is either point of the appropriate district office will be notified before well be composed on the surface casing or the surface casing or the surface casing or the surface of the well shall be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the been surface casing the surface casing or the surface casin	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipe Finall be set to the underlying formation. In district office on plug length and placement is necessary from to many larged or production casing is cemented in; Intended from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following indicate dequences will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the interpretation of the properties of the appropriate district office will be notified before well is either properties of the properties of the spuddate or the well shall be completed within 30 days of	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Set by circulating cement to the top; in all cases surface pipuls all be set to the underlying formation. In district office on plug length and placement is necessary provide all properties and the set of the underlying formation. In the district office on plug length and placement is necessary provide all provided from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following involvements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either performance of the complete of the spuddate or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best statements.	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; set by circulating cement to the top; in all cases surface pipulstall be set on the underlying formation. I district office on plug length and placement is necessary proprior plugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. For my knowledge and belief. Title: Remember to:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following involvements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intended and the surface of the surface of the surface well is either p. The appropriate district office will be notified before well is either p. 6. If an ALTERNATE II COMPLETION, production pipe shall be cempled or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best poate: 12/16/04 Signature of Operator or Agent:	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. RECEVED each drilling rig; set by circulating cement to the top; in all cases surface pipulshall be set to the underlying formation. I district office on plug length and placement is necessary proof to plugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following involvements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intended and the surface of the surface of the surface well is either p. The appropriate district office will be notified before well is either p. 6. If an ALTERNATE II COMPLETION, production pipe shall be cempled or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best poate: 12/16/04 Signature of Operator or Agent:	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipular be set to the underlying formation. I district office on plug length and placement is necessary proprior plugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. I all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following invitation requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intended and the surface of the surface of the surface will be notified before well is either pure of the surface of the surface casing or or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best patern of the surface of	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipe Final be set to the underlying formation. In district office on plug length and placement is necessary proprior in the underlying formation. I district office on plug length and placement is necessary proprior in the underlying formation. I district office on plug length and placement is necessary proprior in the underlying formation. I district office on plug length and placement is necessary proprior in the underlying formation of the underlying formation in the underlying formation of the underlying formation in the underlying formation formation in the underlying formation orders; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following involve requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet into the fit is dry hole, an agreement between the operator and the fit is district office will be notified before well is either poor pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: 1 12/16/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 121-27966-00-00 Conductor pipe required NONE feet	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Set by circulating cement to the top; in all cases surface pipushall be set to the underlying formation. In district office on plug length and placement is necessary from to all days of spud date. In the drom below any usable water to surface within 120 days of spud date. In the right of the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following involve requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet intention of the well is dry hole, an agreement between the operator and the first through all unconsolidated materials plus a minimum of 20 feet intention of the well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: 12/16/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /2/-27966-00-00 Conductor pipe required // DONCE feet per Alt. X (2)	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipuls and personal
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following initiation requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet intended and the surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; set by circulating cement to the top; in all cases surface pipulshall be set to the underlying formation. In district office on plug length and placement is necessary proprior placement; and the underlying formation casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following influence equivarients will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet intention of the well shall be composed with the shall be notified before well is either proposed by the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 121-27966-00-00 Conductor pipe required NONE feet per Alt. X Q Approved by: D Pur 12-27-09	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipulshall be set to the underlying formation. I district office on plug length and placement is necessary proof to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. Fill be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following finition requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet intent of the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either Or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the been been been determined by the spud date or the well shall be completed. For KCC Use ONLY API # 15 - 121-27966-000 Conductor pipe required	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; set by circulating cement to the top; in all cases surface pipe Fall be set to the underlying formation. I district office on plug length and placement is necessary for to product on casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following involum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet intended and the specified district office will be notified before well is either to Griffice will be notified before well is either to Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud dat	If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipulshall be set to the underlying formation. I district office on plug length and placement is necessary proof to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. Fill be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.