

For KCC Use:	1-1-05
Effective Date:	10
District #	<u> </u>
	[5] v.

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

Spectod Spud Date 1 7 2005 over 10 asy year OSBOTT Energy, L.L.C. OSBOTT Energy, L.L.C. OSBOTT Energy, L.L.C. Steve Alice Steve Alice OSBOTT Steve Alice OSBOTT Energy C.L.C. Steve Alice OSBOTT STORY C.L.C. Steve Alice Steve Alice Steve Alice Steve Alice OSBOTT STORY C.L.C. Steve Alice Steve Alice Steve Alice Steve Alice OSBOTT STORY C.L.C. Steve Alice Steve Alice Steve Alice Steve Alice OSBOTT STORY C.L.C. Steve Alice Steve Alice Steve Alice OSBOTT Steve Alice Steve Alice OSBOTT STORY C.L.C. Steve Alice Steve Alice OSBOTT STORY C.L.C. Steve Alice OSBOTT STORY C.L.C. Steve Alice Steve Alice OSBOTT Steve Alice OSBOTT Steve Alice Steve Alice OSBOTT STORY C.L.C. Steve Alice OSBOTT Steve		All blanks must be Filled (5) days prior to commencing well
September Sept		,
September Sept	Expected Spud Date	2001
1880 Section	/	
Section Legistry Life	()DERAIDB: DCEUSE#	
Mote Lease will on the Section Plat on reverse able)	Name: Osborn Energy, L.L.C.	
Country Miami Cases Store Allee St	Address.	
Description		Miami
Fleet Section Subsect Section Section Subsect Section Sectio	Contact Person: Steve Affee	Lease Name: DeerWell #: 2-18-16-25
It is the a Prorelard / Spaced Field? Yes No	/ Hone.	Field Name: Louisburg
Variety Susie Glaze dba Glaze Drilling Co. Well Drilled For: Well Class: Type Equipment: Typ	CONTRACTOR: License# 5885 V	Yes X No
Nauth Drilled For Well Class Type Equipment: Sum S	Susie Glaze dba Glaze Drilling Co.	Target Information(s): Marmaton & Cherokee Coals
Well Dilled For: Well Cases Pybe Culphram. Oil Enin Rec Mod Rolary Mod Rolary Mod Rolary Public water supply well within one mile: Yes Xino Depth to bottom of tresh water: 240+/- Surface Pipe by Alternate: 1 1 2 2 2 2 2 2 2 2	The Facility and	Nearest Lease or unit boundary: 660
Selamic Storage Pool Ext. Air Retary Public water supply well within one mila: Yes No Deposal Wildcat Selamic # of Holes Other Selamic Mone Selamic	Weil Dillied For.	Ground Surface Elevation: 1050 feet MSL
Depth to bottom of fresh water 140H- Depth to bottom of fresh water 240H- Depth to bottom of fresh water 240H- Depth to bottom of fresh water 1 X 2 Depth to bottom of surface Pipe Palamed to be set 20 Depth of Surface Pipe Palamed to		Water wen within one quarter rimes
Selemic sole of Holes Other		Fublic Water Supply Wolf Manual Addition
Surface Pipe by Alternate:	1 Owo Disposa.	Depth to bottom of fresh water.
Length of Surface Pipe Planned to be set: 20		Depth to bottom of disable Mator.
Common to the statements of the statements and herein are true and to the best of my knowledge and belief. Signature of Operator or Agent:	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Or	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Completion State Wall Date: Original Completion State Wall Date: Original Completion State Date: Origi	Operator:	Brainstad Total Depth: / 30
Water Source for Drilling Operators Water Source for Drilling Perators Water Source for Drilling Operator Water Sall Source Water Source for Drilling Operator Water Sall Source S	Well Name:	Formation at Total Depth: Cherokee
Nes, true vertical depth: RECEIVED DWR Permit #: DWR P	Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Will Cores be taken? Yes No	Directional Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWH Yes Note: Note: Apply for Permit with DWH Yes Note: Not:		
Will Cores be taken? If Yes, proposed zone: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases with the state of the state of the state of the set of		(Note: Apply for Permit with DWR
KCC WICHTA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. Section 1 it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases of the completion of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. In ereby certify that the statements made herein are true and to the best of my knowledge and belief. 9. Policy of the appropriate district office as how the properties of the properties of the properties of the properties. 9. Policy of the approval policy of the properties of the properties. 1. File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office as hours prior to workover or re-entry; Notify appropriate district office as hours prior to workover or re-entry; Notify appropriate district office as hours pr	A CONTRACTOR	Will Coles be taken:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 58 et. 5	DEC 0 1 5003	If Yes, proposed zone:
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to Plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. In the experiment of Approvide within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. In the reputation of the state of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 9. File Orill Pit Application (form CDP-1) with Intent to Drill; 9. File Orill Pit Application (form CDP-1) with Intent to Drill; 9. File Orill Pit Application (form CDP-1) with Intent to Drill; 9. Submit plugging report (CP-4) after plugging is	The undersigned hereby affirms that the drilling, completion and eventual	olugging of this well will comply with K.S.A. 55 et. Sec.
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through all unconsolidated materials plus a minimum of 20 feet into the uncertainty of the through and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12 16 17 Signature of Operator or Agent: 11 File 20 Signature of Operator or Agent: 12 Signature of Operator or Agent: 12 Signature of Operator or Agent: 133,891-C, which applies to the KCC District 3 area, alternate II cementing or pursuant to Approve #133,891-C, which applies to the KCC District 3 area, alternate II cementing or pursuant to Approve #133,891-C, which applies to the KCC District 3 area, alternate II cementing or pursuant to Approve #133,891-C, which applies to the KCC District 3 area, alternate II cementing or pursuant to Approve #133,891-C, which applies to the KCC District 3 area, alternate II cementing or pursuant to Approve #133,891-C, which applies to the KCC District 3 area, alternate II cementing or pursuant #133,891-C, which applies to the KCC District 3 area, alternate II cementing II applies to the KCC District 3 area, alternate II cementing II applies to the KCC District 4 area, alternate II cementing II applies to the KCC District 3 area, alternate II cementing III applies to the KCC District 3 area, alternate II cementing III applies to the KCC District	3. The minimum amount of surface pipe as specified below shall be s	the underlying formation
5. The appropriate district office will be notified before well is enter plugged or placed. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: Title: For KCC Use ONLY API # 15 - Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well-Not Drilled - Permit Expired Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	through all unconsolidated materials plus a minimum of 20 feet into	district office on plug length and placement is necessary prior to plugging;
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/6/6" Signature of Operator or Agent: Title: For KCC Use ONLY API # 15 - 12/-27968-00 Conductor pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: Drw 122709 This authorization expires: C-2705 This authorization void if drilling not started within 6 months of effective date.) Sound date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Notify appropriate Expired (See: authorized expiration date) please check the box below and return to the address below.	6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	sted from below any usable water to surface within 120 days of spud date.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/6/0 Signature of Operator or Agent: Title: For KCC Use ONLY API # 15 - 121-27968-00 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	r #133,891-C, which applies to the NGC Blatter of dreat, attended to the NGC Blatter of dreat, attended to the NGC Blatter of the prior to any cementing.
Date: 2 / 6 / 9 Signature of Operator or Agent: Title: For KCC Use ONLY API # 15 - 121-27968-00-00 Conductor pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: 12-27-09 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well-Not Drilled - Permit Expiral Signature of Operator or Agent:	must be completed within 30 days of the spud date of the well shall	of my knowledge and helief
For KCC Use ONLY API # 15 - 121-27968-00-00 Conductor pipe required	I hereby certify that the statements made herein are true and to the best	of thy knowledge and some.
For KCC Use ONLY API # 15 - 121-27968-00-00 Conductor pipe required	2 12-116-164 Signature of Operator or Agent:	7. TahlitaTitle:
For KCC Use ONLY API # 15 - 121-27968-20-20 Conductor pipe required	Date: 7 47 67 6 19 10 10 10 10 10 10 10 10 10 10 10 10 10	Remember to:
File Completion Form ACO-1 within 120 days of spud date; API # 15 - 121-27968-20-20 Conductor pipe required		
Conductor pipe required 18 Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 20 feet per Alt. 20 Approved by: 12-27-04 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) Found date: Agent: - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY	- File Completion Form ACO-1 within 120 days of spud date;
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	Spud date: Agent:	