

For KCC Use: Effective Date:	1-1-05
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District #	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Special Study Special Composition Special Control Special Composition Special		5) days prior to commencing well	
Comparison Com	Mast bo approved by the entire		
CPERATOR: Learner 32294 CPERATOR: Learner 32294 Name: 24806 Farlev Address: 24806 Farlev Address: 24806 Farlev Address: 24806 Farlev Contact Person: 51every, L.L.C. Name: 24806 Farlev Contact Person: 51every Alice Contact Person: 51every A	Expected Soud Date - 1 9 2005	Spot Apx 70' South of:	
ASSO Fact from Step Ven Section Ve	month day year	NW NW Sec. 18 Twp. 16 S. R. 25 West	
Schorm Energy, L.L.C. Is SECTION Feeding Image:	32294		
Address. 24850 Farley Address. 24850 Farley Bucytus, Kansas 66013 CityStars/Pip: Steve Aliee Contract Praison Steve Aliee Contract Praison Starse Glaze dha Glaze Drilling Co. Note: Locates will on the Section Plat on reverse side) CONTRACTOR: Licenses Susie Glaze dha Glaze Drilling Co. Note: Licenses Susie Glaze dha Glaze Drilling Co. Tagat Information(): Marmaton Co. Note: License will on the Section Plat on reverse side) Contract Praison Well Cales: Vipe Equipment: Will Cales: Vipe Equ	Oshorn Energy, L.L.C.		
Record R	24850 Farley		
Contract Person: Stevy Allee Contract Person: Stevy Allee	Bucyrus, Kansas 66013		
Red Name: Course of Course Sas5 Susset Glaze data Glaze Drilling Co. Susset Glaze data Glaze d		County: Wilami Wall #, 4-18-16-25	
Substitution Subs	943_533_9900	LOUICHURG	
Name: Susie Glaze dba Glaze Drilling Co. Well Disses: Type Equipment Co. Well Disses: Type Equipment Co. Sealemic: # of Holes Infelici Mud Rotary Water well within one-quarter miles: 1,015 (seat MSL) (seat MSL)	5885	Field Name: Louisburg Yes X No	
Nearest Lease or unit boundary 3-90 Set MSL Set	Susie Glaze dba Glaze Drilling Co.	Target Information(s): Marmaton & Cherokee Coals	
Comparison Com	Name:	Nearest lease or unit boundary: 330'	
Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of treath water: 240 +/- Depth treath 240 +/- Dept	Well Drilled For: Well Class: Type Equipment:		
Case Storage Proci Ext. Air Rotary Problem water supply well within one mile: Yes No		Water well within one-quarter mile:	
Selsmic: if of Holes Other	K Gas Clorage	Public water supply well within one mile:	
Selsmic: if of Holes Other	CAMPO DIOPOGE	Depth to bottom of fresh water:	
Langth of Surface Pipe Planned to be set:	Seismic;# of Holes Other	Depth to bottom of usable water:	
If OWWC: old well information as follows: Operator: Operator: Original Completion Dete: Original Confletion Dete: Original C	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yas, true vertical depth: Bottom Hole Location: RECEIVED The undersigned hereby affice a true to the total state of the undersigned hereby affice a total state of the undersigned hereby affine total state of the undersign of the state of the total state of the undersign of the und	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.	
Well Name:Original Total Depth:	Operator:	Length of Conductor ripe requires:	
Water Source for Prilling Operations: Water Source for Prilling Operation of Other X Water Source for Prilling Operations: Water Source for Prilling Operation of Other X Water Source for Prilling Operation of Other X Will Cores be taken? Water Source for Prilling Operation of Other Total Prilling Operation on Interest Source on Interest Source on Interest Source Source on Prilling Operation Interest Source Source Source on Prilling Operation Interest Source Sourc	Well Name	Projected Total Depth: Cherokee	
Directional, Deviated or Herizontal wellbore?	Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Bottom Hole Location: RECEIVED Notice Received R	· — — — — — — — — — — — — — — — — — — —		
Bottom Hole Location: RECEIVED Will Cores be taken? Yes \ No Notify the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling dig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is camented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 121-279700000 Conductor pipe required	Directional, Deviated of Figure 1		
The undersigned hereby affine the Medical Medi		(Note: Apply for Permit with DWR [])	
The undersigned hereby affine the continuous and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is remented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Con prior to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 12/16/04 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date. Approved by: Provided a surface and the set of my knowledge and belief. Prior KCC Use ONLY API # 15 - 12/1-277700000000 feet per Alt. X(2) Approved by: Provided Approved		TYIII COTCS DC tattori.	
The undersigned hereby affine Gall McGrin Tombletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing on production pipe shall be remember from below any usable water to surface within 120 days of spud date. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - / 2/-2797000 TO Conductor pipe required	nec () 1 2005	If Yes, proposed zone:	
The undersigned hereby affine backfull during more deviced in the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is semented in; 5. The appropriate district office will be notified before well is either plugged or production assing is emented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15		DAVIT	
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3. The minimum amount of surface pipe as specified below shall be get by district office on the optimization. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing or production pipe required price and the pipe pipe pipe pipe required and the best of my knowledge and belief. 8. Remember to: 9. File Drill Pit Application (form CDP-1) with intent to Drill; 9. File Completion Form ACO-1 within 120 days of spud date; 9. Notify appropriate district office 48 hours prior to workover or re-entry; 9. Submit plugging report (CP-4) after plugging is completed; 9. Obtain written approval before disposing or injecting salt water. 1. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 1. Well Not Drilled - Permit Expired Signature of Operator or Agent: 1. Date: 1. Submit plugging report (CP-4) after plugging is completed; 1. Well Not Drilled - Permit Expired Signature of Operator or Agent: 1. Submit plugging report (CP-4) after plugging is com		ch drilling rig;	
through all unconsolidated materials plus a minimum of 20 feet into the directive drice on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/16/04 Signature of Operator or Agent: Title: Remember to: Conductor pipe required Feet feet production feet per Alt. 12 Signature of CP-1) with intent to Drift are: Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or Injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date	a The minimum amount of surface nine as specified below snall be se	I by circulating cement to the top, in an experience	
5. The appropriate district office will be notified before well is either plugged in production to start of the KCC District 3 area, alternate II cementing Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/16/04 Signature of Operator or Agent: Title: Remember to: For KCC Use ONLY API # 15 - 12/16/104 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill: File acreage attribution plat according to field proration orders. Obtain written approval before disposing or injecting salt water. Notify appropriate district office 48 hours prior to workover or re-entry: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Date			
6. If an ALTERNATE II COMPLETION, production pipe shall be cementing or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/16/04 Signature of Operator or Agent: Title: The Date: Th	4. If the well is dry hole, an agreement between the operator and the d	ged or production casing is cemented in;	
Or pursuant to Appendix "B" - Eastern Kansas surface cashing order #153,091-04, must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/16/04 Signature of Operator or Agent: Title: RECEIVED For KCC Use ONLY API # 15 - /2/-2797000 00 Conductor pipe required Nowe feet Minimum surface pipe required 12-27-09 Approved by: 12-27-09 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: 150,091-001 Signature of Operator or Agent: Date: 150,091-001 Signature of Operator or Agent: Date: 150,091-001 Signature of Operator or Agent: Date: 150,091-001 Notify appropriate district office 48 hours prior to workover or re-entry; Obtain written approval before disposing or injecting salt water. Spud date: Agent: Date: 150,091-001 Signature of Operator or Agent: Date: 150,091-001 Signature of Operator or Agent: Date: 150,091-001 Date: 160,091-001 Signature of Operator or Agent: Date: 170,091-001 Signature of Operator or Agent: Date: 170,091-001 Signature of Operator or Agent: 17			
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/16/04 Signature of Operator or Agent: Title:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, attended to cementing.	
Date:	must be completed within 30 days of the spud date or the well shall it	be plugged. If all cases, items	
For KCC Use ONLY API # 15 - /2/-279700000 Conductor pipe required None feet Minimum surface pipe required 12-27-09 Approved by: Drw /2-27-09 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - /2/-279700000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Drw /2-27-09 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	12/16/04 Signature of Operator or Agent:	A tollier Title:	
For KCC Use ONLY API # 15 - /2/-279700000 Conductor pipe required None feet Minimum surface pipe required 120 feet per Alt. X 2 Approved by: Drw /2-27-05 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	Date: Signature of Operator of Agenta	מחר ל ל מבור מו	
File Completion Form ACO-1 within 120 days of spot date; API # 15 - /2/-2797000-00 Conductor pipe required	7	The Daily Dis Application (form CDP-1) with Intent to Drill:	
Conductor pipe required	For KCC Use ONLY	- File Completion Form ACO-1 within 120 days of spur date; A // Pall 1992	
Minimum surface pipe required 20 feet per Alt. X 2 Approved by: 12-27-09 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	API # 15 - 121-2191080-00	- File activating attribution plat according to note pro-	
Minimum surface pipe required feet per Alt. X 2 Approved by: Drw /2-27-09 Approved by: L-27-09 This authorization expires: 6-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D	Conductor pipe required	- Notify appropriate district office 48 hours prior to workover or re-entry;	
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Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	CHECK THE DOX DEION BING LOTER TO	
Spud date: Date: Value:			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Well Not Drilled - Permit Expired	
		Well Not Drilled - Permit Expired Signature of Operator or Agent:	