

For KCC Use: 11-20-05
Effective Date: 3
KCC Form 1007 Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form O-1
December 2000
Forms must be typed
Forms must be signed
All blanks must be filled

Must be approved by KCC (10) days prior to commencing well

Expected Spud Date: 11 month 23 day 2005 year

Sec. 12 Top. 16 S. R. 24 East West

OPERATOR: License # 22284
Name: Orbom Energy, L.L.C.
Address: 7380 W. 161st Street
City/State/Zip: Bellevue, KS 66005
Contact Person: Jeff Taylor
Phone: 713-833-8899

Line of Section: N S E W
Line of Section: N S E W
SECTION: X Regular Impeller?

CONTRACTOR: License # ALVINSE JN ACC
Name: THE ENERGY GROUP

Country: USA
Lease Name: Brugger Well #: 64-13-18-24

Field Name: Pack-Bentou?
Is this a Proposed / Special Field? Yes No
Target Formation(s): Marionette & Cherokee Coals

Well Intended For:
 CR Env Rec Initial Misc Recovery
 Gas Storage Prod Exp. Air Recovery
 OMSD Disposal Withdwn Cable
Solvent: 0 of Volume Other

Nearest Lease or well boundary: 5307
Ground Surface Elevation: 1221 (Est. from Topo) feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250' +/- (KCC)
Depth to bottom of usable water: 300' +/- (KCC)
Surface Pipe by Appurtenance: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: NONE
Projected Total Depth: 700'

If CROWD: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Protection at Total Depth: Cherokee
Water Source for Drilling Operations:
 Well Farm Pond Other: X

Directional, Deviated or Horizontal wellbore? Yes No

Drill Point: _____
(Please Apply for Permit with DFRM)

Bottom Hole Location: _____

Will Cores be taken? Yes No

KCC DNT #: _____

If Yes, prepared date: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated formations plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE IS COMPLETION, production pipe shall be completed from below any casing units to surface within 120 days of spud date. Or pursuant to Appendix "F" - Eastern Kansas surface casing order #128,894-C, which applies to the KCC District 5 area, otherwise if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/14/05 Signature of Operator or Agent: [Signature] Title: _____

For KCC Use ONLY
APR 9 15 - 121-28122-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per sec. 10
Approved by: [Signature] Date: 5-15-06
This authorization expires: 5-15-06
(This authorization valid if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Unit PW Application (Form ODP-1) with intent to drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File average completion plan according to field production orders;
 - Notify appropriate district office 48 hours prior to wellbore or re-entry;
 - Submit plugging report (OP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting well water.
- If this permit has expired (due to production suspension date) please check the title below and return to that address below.
 Shall Not Drilling - Permit Expired
Signature of Operator or Agent: [Signature]
Date: 11/22/05

Mail to: KCC - Conservation Division, 120 S. Market - Room 2070, Wichita, Kansas 67202

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NOV 14 2005

KCC WICHITA

13 16 24 E

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KANSAS CORPORATION COMMISSION

NOV 22 2005

CONSERVATION DIVISION
WICHITA, KS

[Handwritten signature]

WAP 5/15/06

One Fee

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a pruned or spaced field

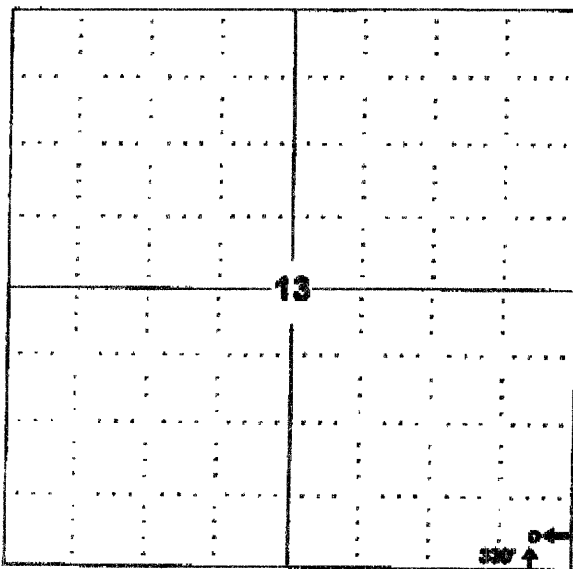
if the intended well is in a pruned or spaced field, please fully delineate this plat of the farm. If the intended well is in a pruned or spaced field complete this plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Coburn Energy, L.L.C.
 Lease: Brigger
 Well Number: 84-12-16-24
 Well: Pacle-Rentoul ?
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: Miami
 Section: 330 Spot from NE / S Line of Section
330 Spot from E / W Line of Section
 Sec. 13 Twp. 16 S. R. 26 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and acreage attributable acreage for pruned or spaced wells.)
(Show acreage to the nearest base or unit boundary line.)*



Miami Co.

330' ↑

← 330' Nearest Boundary Line

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest base or unit boundary line.
4. If proposed location is located within a pruned or spaced field a certificate of acreage attribution (plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).

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KGC WICHITA

