TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	API number: 15-163-20,148-00-00 1099 6-9-05 NE NW NE /4 SEC. 18 , 07 S, 19 W 2310 feet from S section line
WICHITA, KANSAS 67202	<u>1550</u> feet from E section line
Operator license#_5352_	Lease Ross Heirs well # 2
Operator: Baird Oil Company, Inc.	County Rooks
Address: Box 428 Logan, Kansas 67646	Well total depth <u>3479</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>210</u> feet
Aband. oil well \underline{x} , Gas well $\underline{\hspace{1cm}}$, Inp	out well, SWD, D & A
Plugging contractor: Allied Cement Com	npany License#
Address: Hays, Kansas 67601	
Company to plug at: Hour: A.M. Day:	: <u>26</u> Month: <u>July</u> Year: <u>94</u>
Plugging proposal received from: Jim I	Baird
Company: Baird Oil Company, Inc. Phone: Were: Order 150 sxs. 60/40 pozmix - 10% gel - 200# hulls - 11sxs. gel.	
Plugging Proposal Received by: <u>Carl</u> Plugging operations attended by agent?	Goodrow Rank All[X], Part[], None[]
Completed: Hour: 11:15A.M, Day: 26, Mo	onth: July , Year: 94
Actual plugging report: 8 5/8" set 0 2 W/100 sxs. D.V. tool set at 1502' W/3 Squeezed 5 1/2" W/25 sxs. cement blend	375 eye, awa Darf 22721 - 22021
w/11 sxs. gel followed w/125 sxs. ceme Close in P.S.I. 500#. Test 8 5/8" and	ent blend to Max. P.S.I. 700#.
Plug complete.	a w/200# hulls mixed in followed ent blend to Max. P.S.I. 700#. nulus to 500# cement at surface. MECEIVED
	Alica
Remarks: Condition of casing(in hole):GOOD X E Bottom plug(in place):YES ,CALC X Plugged through TUBING , CASING X	AUG 0 5 1994 BAD Anhy.plug:YES X NO CONSERVATION DIVISION NO Dakota plug:YES X, NO WICHITA, KS
I did x () () d d not [] observe the p	olugging. <u>Cal Apodrow</u>
DATE 110932	(agent) Form CP-2/3