

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE 6/30/83

OPERATOR Petroventures, Inc. API NO. 15-163-21,864 -00-00

ADDRESS 4704 Harlan Street, Suite 600 COUNTY Rooks

Denver, CO 80212 FIELD RIFFE

\*\* CONTACT PERSON Judy Martine PROD. FORMATION Arbuckle

PHONE (303) 455-8822

PURCHASER Koch Oil Company LEASE Riffe

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION S/2 SW SW

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from west Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 330 Ft. from south Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		6	

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH 3,650' PBSD 3,620'

SPUD DATE 11/22/82 DATE COMPLETED 12/24/82

ELEV: GR 2114' DF KB 2120'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 310' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1983.

Kathleen L. Greger (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Greger

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 3-30-83 MAR 30 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Shale Sand and shale Shale and lime  DST #1 - 3582-3630, 10-90-60-120, 1st blow, increasing from 1" to 3" deep. 2nd open - increasing from surface to 4" deep. Rec. 165' o c m HP 1825-1806, FP 96-101, 105-116, SIP 1102-872	0	1113	Stn Crl anhy	1674 (+ 450)
	1113	1930	Tpka	3104 (- 980)
	1930	3650	Heeb	3304 (-1180)
			Tor	3328 (-1204)
			Lans	3344 (-1220)
			B/KC	3554 (-1430)
			Arb	3589 (-1465)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20 #	310	common	200	
production		4 1/2"	10 1/2 #	3648	common	150	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	11gm	3609-3614
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3616'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal. 15% Intensified w/demuls., inhibitor & clay stabil.	3609-3614
1000 gal. AOG-200 w/demuls. inhib. & clay stabil.	3609-3614

Date of first production 12/24/82	Producing method (flowing, pumping, gas lift, etc.) rod pump	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls. Gas none MCF Water % 31 bbls. Gas-oil ratio -0- CFPB	
Disposition of gas (vented, used on lease or sold) none	Perforations	