

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE June 30, 1983

OPERATOR Terra-Max Energy, Inc. API NO. 15-163-21,896 00-00

ADDRESS Box 848 COUNTY Rooks

Monument, Colorado 80132 FIELD none

\*\* CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION Dry

PHONE 303 488-2804

PURCHASER N/A LEASE Axelson

ADDRESS N/A WELL NO. 1-13

WELL LOCATION NW SW NW

DRILLING Circle M Drilling 1850 Ft. from North Line and

CONTRACTOR ADDRESS Box 128 521 850 Ft. from west Line of (E)

Oberlin, Kansas 67749 the NW (Qtr.) SEC 13 TWP 7 RGE 19 (W)

PLUGGING Circle M Drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Oberlin, Kansas 67749

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 3450 PBTD

SPUD DATE 12/14/82 DATE COMPLETED 12/21/82

ELEV: GR 1938 DF 1941 KB 1943

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		13	

Amount of surface pipe set and cemented 246' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of January, 1983.

Diene J. King (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 8, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION 1-17-83 JAN 17 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Terra-Max Energy, Inc. LEASE Axelson

SEC. 13 TWP. 7 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Limestone	1440	1474	Anhydrite	1440 (+503)
	2898	3102	Topeka	2898 (-955)
Shale	3102		Hebner	3102 (-1159)
Limestone	3124		Toronto	3124 (-1181)
Limestone	3141	3371	LKC	3141 (-1198)
LTD			LTD	3450 (-1507)
DST #1 3016-3031 30-30-30-30 Rec. 295' water/few specks oil throughout and slight show of oil in top of tool. IFP 88-127 ISP 1130 FFP 186-196 FSP 1110				
DST #2 3103-3144 40-60 Rec. 10' mud w/few oil specks IFP 49-47 ISP 674-662				
DST #3 3287-3362 60 min. Rec. 10' OSM IFP-98-107 ISP-674-662				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	246'	Common	165	60/40 POZ 2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations