

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984
OPERATOR PETROLEUM, INC. API NO. 15-163-22,301
ADDRESS Suite 800, 300 W. Douglas Wichita, Kansas 67202 COUNTY Rooks FIELD Unknown

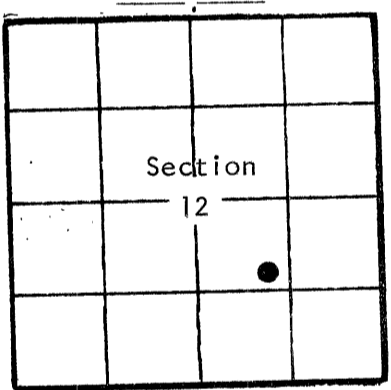
** CONTACT PERSON Lynn Adams PHONE 316-793-8471 PROD. FORMATION Indicate if new pay.

PURCHASER LEASE Farr
ADDRESS WELL NO. #1

DRILLING CONTRACTOR ADDRESS Abercrombie Drilling, Inc. 801 Union Center Wichita, Kansas 67202
WELL LOCATION C. SE NW SE
1650 Ft. from south Line and 1650 Ft. from east Line of the SE (Qtr.) SEC 12 TWP 7S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS Abercrombie Drilling, Inc. 801 Union Center Wichita, KS 67202
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3380' PBSD
SPUD DATE 2-27-84 DATE COMPLETED 3-4-84
ELEV: GR 1921 DF KB 1926



DRILLED WITH (COMB) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 255' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

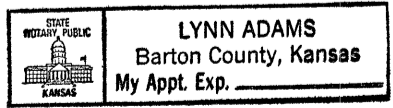
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 1984.



Lynn Adams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 09 1984 CONSERVATION DIVISION Wichita, Kansas 4-9-84

Side TWO

OPERATOR PETROLEUM, INC.

LEASE NAME Farr

SEC 12 TWP 7S RGE 19

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1 3098-3140' 15-30-60-120 Rec. 2' mud. 55-55#, ISIP 66#, FFP 55-55#, FSIP 55#.		IFP	E. L. TOPS	
DST #2 3196-3215' 15-30-15-30 Rec. 2' mud. 44-44#, ISIP 55#, FFP 44-44#, FSIP 44#.		IFP	Heebner	3090 (-1164)
DST #3 3275-3295' 15-30-15-30 Rec. 5' mud. 55-55#, ISIP 175#, FFP 55-55#, FSIP 77#.		IFP	Lansing	3132 (-1206)
DST #4 3298-3310' 15-30-15-30 Rec. 1' mud. 33-33#, ISIP 55#, FFP 33-33#, FSIP 44#.		IFP	'B' Zone	3179 (-1253)
DST #5 3301-3340' 15-30-15-30 Rec. 10' mud. 66-66#, ISIP not recorded, FFP 66-66#, FSIP 710#.		IFP	'D' Zone	3192 (-1266)
DST #6 3018-3054' 15-30-60-120 Rec 90' watery mud, 120' muddy water. IFP 55-66#, ISIP 1121#, FFP 88-143#, FSIP 1121#.		IFP	'E' Zone	3211 (-1285)
Post Rock, Sand and Shale	0	257	'F' Zone	3220 (-1294)
Shale & Sand	257	1317	'H' Zone	3268 (-1342)
Sand & Shale	1317	1443	'I' Zone	3288 (-1362)
Anhy.	1443	1476	'J' Zone	3307 (-1381)
Sand & Shale	1476	1872	'K' Zone	3330 (-1404)
Shale	1872	2459	'L' Zone	3352 (-1426)
Shale & Lime	2459	2709	RTD	3380
Shale	2709	2982		
Shale & Lime	2982	3140		
Lime	3140	3380		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	255'	Common	190	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production
D&A 3-4-84

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations