

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8420 EXPIRATION DATE 6-30-83
OPERATOR Plains Explorations API NO. 15-163-22,021 -00-00
ADDRESS Box 373 COUNTY Rooks
Plainville, Kansas 67663 FIELD _____
** CONTACT PERSON Bert Hays PROD. FORMATION _____
PHONE 913 434-2645

PURCHASER _____ LEASE Reed
ADDRESS _____ WELL NO. 1 SWNESW

DRILLING Lawbanco Drilling, Inc. WELL LOCATION SW-NW-SW (Office Use Only)
CONTRACTOR _____ 990 FT. from North Line and SW (DSS 6-2-05)
ADDRESS Box 289 990 Ft. from East Line of _____
Natoma, Kansas 67651 the SW (Qtr.) SEC 11 TWP 7 RGE 19 (W).

PLUGGING Lawbanco Drilling, Inc. WELL PLAT _____
CONTRACTOR _____ (Office Use Only)
ADDRESS Box 289 KCC
Natoma, Kansas 67651 KGS

TOTAL DEPTH 3500 PBTD _____
SPUD DATE 5-2-83 DATE COMPLETED 5-7-83
ELEV: GR 1967 DF 1970 KB 1972

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 314' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finney, being of lawful age, hereby certifies that:

I am the owner, and I am familiar with the contents of the foregoing Affidavit. The state commission and regulations contained therein are true and correct.

MAY 25 1983 5-25-83

R L Finney (Name)

CONSERVATION DIVISION SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of May, 19 83.



Vicki Schneider (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 22, 1986

Vicki Schneider

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|--|-----------------------|--|-----|--------|--------------|------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey | | | | | Topeka | 2936 -964 |
| | | | | | Heebner | 3138 -1166 |
| | | | | | Toronto | 3164 -1192 |
| 0 to 40 | Sand and shale | | | | Lansing KC | 3180 -1208 |
| 40 to 323 | Shale and sand | | | | Base of KC | 3402 -1430 |
| 323 to 1610 | Sand and shale | | | | Marmaton | 3429 -1457 |
| 1610 to 2049 | Shale and sand | | | | Conglomerate | 3465 -1493 |
| 2049 to 2321 | Shale | | | | RTD | 3500 -1528 |
| 2321 to 2472 | Shale and sand | | | | | |
| 2472 to 3184 | Shale and lime | | | | | |
| 3184 to 3500 | Shale and lime RTD | | | | | |
| no anhydrite found | | | | | | |

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 20 | 322 | common | 170 | Quikset |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | |
|---------------|---------------|
| Size | Setting depth |
| | |
| | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio |
| | MCF | CFPB |
| | Perforations | |