

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE June 30, 1984

OPERATOR Graves Drilling Company, Inc. API NO. 15-163-22,184 -00-00

ADDRESS 910 Union Center COUNTY Rooks

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Betty Brandt PROD. FORMATION \_\_\_\_\_  
PHONE 316 265-7233

PURCHASER \_\_\_\_\_ LEASE Graham

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION SW/4 NE/4 SW/4

DRILLING Red Tiger Drilling Company 1950 Ft. from S Line and

CONTRACTOR ADDRESS 1720 KSB Building 1950 Ft. from W Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 10 TWP 7S RGE 19W (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR ADDRESS Box 31, 332 West Wichita Use Only)

Russell, Kansas 67665 KCC

KGS

TOTAL DEPTH 3,500' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10/18/83 DATE COMPLETED 10/25/83 PLG. \_\_\_\_\_

ELEV: GR 1,980' DF \_\_\_\_\_ KB 1,985' NGPA \_\_\_\_\_

DRILLED WITH (D/T/R) (ROTARY) (A/T/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


Amount of surface pipe set and cemented 242' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 19 83.



Tricia K. Glidewell  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986 STATE CORPORATION COMMISSION

RECEIVED

\*\* The person who can be reached by phone regarding questions concerning this information.

NOV 15 1983  
CONSERVATION DIVISION  
Wichita, Kansas

11-15-83

SIDE TWO  
 OPERATOR Graves Drilling Company, Inc. LEASE Graham

ACO-1 WELL HISTORY (E)  
 SEC. 10 TWP. 7S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Shale		0	256		
Shale & Red Bed		256	765		
Sand		765	862		
Shale		862	1002		
Sand		1002	1215		
Shale		1215	1499		
Anhydrite		1499	1533		
Shale		1533	2338		
Shale w/Lime Streaks		2338	2560		
Shale & Lime		2560	2860		
Lime & Shale		2860	2995		
Lime		2995	3500		
RTD			3500		
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	248'	Common	160	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations