

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log; sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5428 EXPIRATION DATE June, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15 - 163 - 22,090 - 20-00

ADDRESS 910 Union Center COUNTY Rooks County  
Wichita, Kansas 67202 FIELD GRUVER No. EXT 2

\*\* CONTACT PERSON Betty Brandt PROD. FORMATION Lansing  
 PHONE 316 265-7233

PURCHASER Koch Oil Company LEASE Graham  
 ADDRESS Wichita, Kansas 67201 WELL NO. #1

DRILLING Big Springs Drilling, Inc. WELL LOCATION NE SE SW  
 CONTRACTOR P. O. Box 8287 - Munger Station      Ft. from      Line and  
 ADDRESS Wichita, Kansas 67208      Ft. from      Line of (S)  
 the SW (Qtr.) SEC 10 TWP 7S RGE 19W (W)

PLUGGING      WELL PLAT (Office Use Only)  
 CONTRACTOR     


  
 ADDRESS      KCC   
 KGS   
 SWD/REP       
 PLG.     

TOTAL DEPTH 3485' PBD 3476'

SPUD DATE 7-6-83 DATE COMPLETED 7-13-83

ELEV: GR 1978' DF      KB 1983'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE     

Amount of surface pipe set and cemented 278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other     

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
 JUL 26 1983  
 7-26-83  
 COMMERCIAL DIVISION  
 WICHITA, KANSAS

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.



Chris J. Strunk  
 (NOTARY PUBLIC)  
 Chris J. Strunk

MY COMMISSION EXPIRES: March 16, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Graves Drilling Co., Inc. LEASE Graham

SEC. 10 TWP. 7S R. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Shale	0	970'	Anhydrite	1501 (+ 501)
Sand	970'	1212'	Topeka	2932 (- 949)
Shale	1212'	1503'	Heebner	3135 (-1152)
Anhydrite	1503'	1516'	Toronto	3158 (-1175)
Shale	1516'	2194'	Lansing	3174 (-1191)
Shale & Lime	2194'	3485'	Base Kansas City	3396 (-1413)
RTD	3485'		LTD	3485 (-1502)
DST #1 3102-3120 15-45-30-45 Recovered 15' of mud. IFP 10-10#; FFP21-31# IBHP 1035# FBHP 972#				
DST #2 3142-3190 15-45-60-45. Recovered 636' gas in pipe, 600' clean gassy oil & 180' slightly mud cut oil. IFP 85-106 FFP 170-256#. IBHP 1094# FBHP 962#.				
DST #3 3190-3248 15-45-30-45. Recovered 10' mud. IFP 65-65# FFP 39-45#. IBHP 968# FBHP 824				
DST #4 3240-3280 15-45-60-45. Recovered 90' of watery mud. IFP 63-63# FFP 87-87#. IBHP 169 FBHP 1684#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	278'	Common	180 SX	2% gel 3% ccl
Production	7-7/8"	5-1/2"	14#	3484'	Common	125 sx.	20 BB1. mud sweep preflush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 shot		3349-3351'
TUBING RECORD			1 shot		3372-3373'
			1 shot		3372' & 3352'
Size	Setting depth	Packer set at	1 shot		3159-3160'
2-7/8"	3446'	None	1 shot		3177-3179'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
Acidized with 1000 gallons of 15% mud acid						
Acidized with 1500 gallons of mud acid						
Acidized with 3500 gallons of 28% mud acid						
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
7-25-83		Pumping			38°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB	
	50 BOPD	None	0 %			
Disposition of gas (vented, used on lease or sold)				Perforations		