

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-163-22,140 -00-00

ADDRESS 340 Broadway Plaza, 105 S. Broadway Wichita, Kansas 67202 COUNTY Rooks

FIELD Wildcat

** CONTACT PERSON Susan Smith PROD. FORMATION none PHONE (316) 263-1793 Indicate if new pay.

PURCHASER none LEASE BURTON ESTATE

ADDRESS _____ WELL NO. #1

DRILLING Galloway Drilling Co., Inc. 990 Ft. from S Line and

CONTRACTOR _____ 990 Ft. from E Line of

ADDRESS same as above the SE (Qtr.) SEC 9 TWP 7s RGE 19 (W).

PLUGGING Allied Cementing

CONTRACTOR _____

ADDRESS P.O. Box 31

Russell, KS 67665

TOTAL DEPTH 3510' PBTD _____

SPUD DATE 9/1/83 DATE COMPLETED 9/8/83

ELEV: GR 1975' DF KB 1980

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 200' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay H. Galloway, President (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September, 1983.

RECEIVED Marcia A. Nester STATE CORPORATION COMMISSION (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 30, 1986

OCT 3 1983

MARCIA A. NESTER STATE NOTARY PUBLIC Sedwick County, Kansas My Appt. Exp.

** The person who can be reached by phone regarding any questions concerning this information. Wichita, Kansas

103-83

Side TWO

OPERATOR Galloway Drilling Co. LEASE NAME Burton Estate SEC 9 TWP 7s RGE 19 (E)
 WELL NO #1 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p>				
Anhydrite	1492	+488		
B. Anhydrite	1525	+455		
Heebner	3135	-1155		
Toronto	3157	-1177		
Lansing	3171	-1191		
B/KC	3393	-1413		
Conglomerate	3423	-1433		
Arbuckle	3466	-1486		
RTD	3510	-1530		
DST #1	3141-3182	15-45-30-45	BP 51/51 FF 40/40	
	SIP 163/81	Rec. 3' Mud		
DST #2	3209-3266	15-45-30-45	weak blow 5 min, died,	
		Rec. 4' Mud with few oil spots,	IFP 51/51 BHP 459-244	
		FFP 51/51		
DST #3	3300-3340	15-45-30-45	Rec. 2' Mud, IFP 40/40,	
		BHP 102/61, FFP 40/40		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	206'	common	170	3% CC + 2% gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
none				none			
TUBING RECORD							
Size	Setting depth	Packer set at					
none							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
none							
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
none							
Estimated Production-I.P.		Oil	Gas	Water	%	Gas-oil ratio	
		bbls.	MCF			bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations			