SIDE ONE	i.
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of head Attach separate letter of request if the information on If confidential, only file one copy. Information on record and Side Two will then be held confidential.	ow the well was completed. ation is to be held <u>confidential</u> . <u>Side One</u> will be of public
Applications must be made on dual completion, conjection and temporarily abandoned wells.	ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 62-2-125) Re	011 (310) 203 32301
LICENSE # 6691 EXPIRATION DATE	API NO. 15-163-22,025
	COUNTY Rooks
ADDRESS Box 848	FIELD Locust Grove ext
Monument, CO 80132	PROD. FORMATION None
** CONTACT PERSON M. Kelly Desmarteau PHONE 303-488-2804	
PURCHASER None	LEASEDesmarteau
ADDRESS	WELL NO. 1-9
	WELL LOCATION
DRILLING Lawbanco Drilling, Inc.	2310 Ft. from N Line and
CONTRACTOR	1980Ft. from E Line of
ADDRESS National, Ransas	the NE (Qtr.)SEC 9 TWP 7 RGE 19 .
DEVICATION	WELL PLAT (Office
PLUGGING Lawbanco Drilling, Inc. CONTRACTOR	Use Only
ADDRESS Natoma, Kansas	KGS V
PRTD PRTD	SWD/REP_
TOTAL DEPTH 5/14/83	9 PLG. V
1999 PP 2004 VP 2004	-
ELEV: GR DF RD	-
DRILLED WITH CABLE (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 209'	DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other_	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T	eing of lawful age, hereby certifies
	•
I am the Affiant, and I am familiar with the contained therein are	e true and correct.
	Mally Variations
SUBSCRIBED AND SWORN TO BEFORE ME this 13th	day of <u>June</u> ,
19 83 .	
	Delares C. Leed
	(NOTARY PUBLIC) Dolores C. Beth
MY COMMISSION EXPIRES: 4-1-86	2020200 01 2000
.STA.	RECEIVED
** The person who can be reached by phone regarding information.	3-any operations some cerning this
Intolmacton.	JUN 1 5 1983 6-15-83
	.

OPERATOR Terra-Max Energh, Inc. LEASE Desmarteau

FILL IN WELL LOG AS REQUIRED:

ACO-1 WELL HISTORY
SEC.9 TWP. 7 RGE. 19

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					_ OR	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
cluding depth interval t	ested, cushion use	d, time tool ope	n, flowing and	shut-in pressure	BOTTOM	·	NAME	DEPTH
0 to 210 to 1503 to 1537 to 2065 to 2340 to 2834 to 3 3176 to 3	210 Si 1503 Sa 1537 Ar 2065 Si 2340 Si 2834 Si 3176 Li	d, time tool ope	d sand shale e d sand th lime d lime shale	TOP	ВОТТОМ	·	NAME	DEPTH
					PECORD	(Nov.)	v (Had	
Report of all string:	s set — surface,	Sixe casing set		c. CASING	RECORD Type ceme		or (Use	ed) Type and percent additives
	T		Weight lbs/ft.			nt		Type and percent
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks 135	Type and percent additives 2% CC
Purpose of string Surface	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth 209	Type ceme	set	Sacks 135	Type and percent additives 2% CC
Purpose of string Surface	Size hole drilled 121/4	Size casing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft.	Setting depth 209	Type ceme quiks	set	Sacks 135	Type and percent additives 2% CC
Purpose of string Surface Top, ft. B	Size hole drilled 121/4 LINER RECO	Size casing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft.	Setting depth 209	Type ceme quiks	set	Sacks 135	Type and percent additives 2% CC
Purpose of string Surface Top, ft. B	Size hole drilled 121/4 LINER RECOINTENDED TO TUBING RECO	Size casing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft.	Setting depth 209	Type ceme quiks	Set PERFORAT Size 6	Sacks 135	Type and percent additives 2% CC
Purpose of string Surface Top, ft. B	LINER RECORDING	Size casing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft. 20 ement set at	Setting depth 209 Shots	Type ceme quiks	Set PERFORAT Size 6	Sacks 135 ION REC	Type and percent additives 2% CC
Purpose of string Surface Top, ft. B	LINER RECORDING	Size casing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft. 20 ement set at	Setting depth 209 Shots	Type ceme quiks	Set PERFORAT Size 6	Sacks 135 ION REC	Type and percent additives 2% CC ORD Depth interval
Purpose of string Surface Top, ft. B	LINER RECORDING	Size casing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft. 20 ement set at	Setting depth 209 Shots	Type ceme quiks	Set PERFORAT Size 6	Sacks 135 ION REC	Type and percent additives 2% CC ORD Depth interval
Purpose of string Surface Top, ft. B	LINER RECORDING	Size casing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft. 20 ement set at	Setting depth 209 Shots	Type ceme quiks	Set PERFORAT Size 6	Sacks 135 ION REC	Type and percent additives 2% CC ORD Depth interval
Purpose of string Surface Top, ft. B	LINER RECORDING	Size casing set (in O.D.) 8 5/8 RD Sacks co Packer ACID, FRACT unt and kind of	Weight lbs/ft. 20 ement URE, SHOT, material used	Setting depth 209 Shots	quiks quiks per ft.	Set PERFORAT Size 6	Sacks 135 ION REC	Type and percent additives 2% CC ORD Depth interval Depth interval
Purpose of string Surface Top, ft. B Size Date of first production	LINER RECORDING	Size casing set (in O.D.) 8 5/8 RD Sacks co Packer ACID, FRACT unt and kind of	Weight lbs/ft. 20 ement URE, SHOT, material used	Setting depth 209 Shots	quiks quiks per ft. UEEZE RECO	PERFORAT Size 6	Sacks 135 ION REC	Type and percent additives 2% CC ORD Depth interval Depth interval Tty Gas-oil ratio
Purpose of string Surface Top, ft. B Sixe	LINER RECORDING	Size casing set (in O.D.) 8 5/8 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 20 ement URE, SHOT, material used	Setting depth 209 Shots	quiks quiks per ft. UEEZE RECO Water MCF	Set PERFORAT Size 6	Sacks 135 ION REC Type Grav bbis.	Type and percent additives 2% CC ORD Depth interval Depth interval