

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

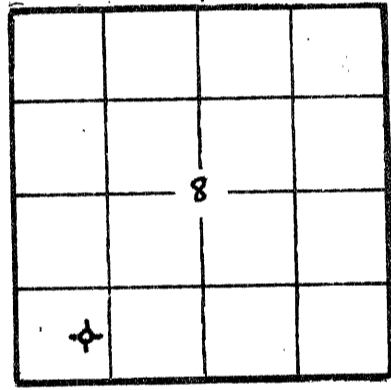
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83
OPERATOR Chief Drilling Co., Inc. API NO. 15-163-21,934 00-00
ADDRESS 905 Century Plaza COUNTY Rooks
Wichita, Kansas 67202 FIELD
** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION
PHONE 316-262-3791

PURCHASER None LEASE Dryden
ADDRESS WELL NO. #1
DRILLING Contractor Warrior Drilling Co., Rig #1 660 Ft. from South Line of Sec.
CONTRACTOR ADDRESS 905 Century Plaza 990 Ft. from West Line of Sec.
Wichita, Kansas 67202 the (Qtr.) SEC 8 TWP 7S RGE 19 (W).

PLUGGING Contractor Warrior Drilling Co. Rig #1
CONTRACTOR ADDRESS 905 Century Plaza
Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]



TOTAL DEPTH 3458 PBTD
SPUD DATE 1-31-83 DATE COMPLETED 2-08-83
ELEV: GR 1979 DF 1981 KB 1984
DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 7 jts. 240 DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

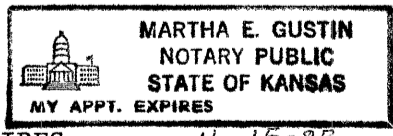
A F F I D A V I T

F.W. Shelton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)
F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1983.



[Signature]
(MARtha E. Gustin)
Martha E. Gustin

MY COMMISSION EXPIRES: 4-15-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 16 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Chief Drilling Co., Inc. LEASE Dryden #1 SEC. 8 TWP. 7 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
DST #1 Topeka 3074-3135 30-30-30-30 strong blow off bottom of bucket in 10 min., Rec. 490' MW, IBHP: 1122#, FBHP: 1122#, FP: 155-259					Anhydrite	1509 + 475
DST #2 Toronto & top of Lansing wk. blow, rec. 5' mud, IBHP: 62#, FP: 51-51, FBHP: 51#			30-30-30	30-30	Base Anhydr.	1560 + 424
DST #3 3418 - 3458 Arbuckle 30-30-30-30 wk. blow increasing slightly, rec., IBHP: 352#, FBHP: 363#, T.D. 3458'			30-30-30	30-30	Heebner	3142 - 1158
Plugged w/210 sx. 50-50 pos mix, 6% gel, 3% c.c. 1st plug @ 3458', w/25 sx., 2nd plug @ 1560' w/25 sx., 3rd plug @ 840', w/100 sx., 4th plug @ 300' w/40 sx., solid bridge plug from 0 to 40' w/10 sx., 10 sx., in rat hole, started @ 6:30 a.m. completed @ 9:15 a.m. State Plugger Gilbert Leiker					Toronto	3167 - 1183
WELL LOG:					Lansing	3186 - 1202
Surface Sand & Clay 0 229					Arbuckle	3447 - 1463
Clay & Sand 229 251					RTD	3458 - 1474
Sand & Shale 251 1509						
Anhydrite 1509 1560						
Shale 1560 2605						
Shale & Lime 2605 3094						
Lime & Shale 3094 3135						
Shale 3135 3217						
Lime & Shale 3217 3281						
Lime 3281 3458						
RTD 3458						
If additional space is needed see Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	2 1/4	8 5/8	20#	243'	common	160 sx.	3% c.c., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls. MCF	Water %
Disposition of gas (vented, used in lease or sold)	Gas bbls.	Gas-oil ratio bbls. CFPB
	Perforations	